Be Lase - Sequence Benergy, Minerals and Natural Resources Revised June 10, 2003	Submit To Appropriate State Lease - 6 copies	Submit To Appropriate District Office State of New Mexico										Form C-105	
Gig St Press Dr. 1888s, Doll 8200 Discounting Composition 1220 South St. Francis Dr. Santa Fe, NM 87505	lee Lease -5 copies	lee Lease -5 copies Energy, Minerals and Natural Resources								R	Levised June 10, 2003		
Solidate Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 State Oil & Gas Lease No. 33876	1625 N. French Dr., Ho	District I											
1220 South St. Francis Dr. STATE FEE State Oil & Gas Leave No. 33876		District II Oil Conservation Division											
Santa Per Sant	District III			12	20 South St. Fr	ancis	Dr.					: 🔯	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG Section Store S	District IV Santa Fe, NM 87505												
18. Type of Well			OR RECO	MPI	FTION REPOR	RT AN	ID LOG						
B. Type of Completion: MEM DEEPEN PLIIG DIFF BACK RISVR SO OTHER Re-Entry Horizontal	la. Type of Well: 7. Lease Name or Unit Agreement Name												
2. Name of Operator	b. Type of Comple	b. Type of Completion:							Arco "A"				
3. Address of Operators	WELL OVER BACK RESVR. MOTHER Re-Entry Horizontal												
Section BHL: K-18-17s-39e, 1992/S & 1893/W Line and 2040 Feet From The Mest Line	Platinum Exp	loration, Inc.							003				
Well Location	3. Address of Operat	tor							9. Pool name or	Wildcat			
BHIL: K-18-176-396, 1982/S & 1893/W	550 W. Texas	s, Suite 500 M	dland, TX 7	9701					Knowles; De	evonian,	South		
Section 18	4. Well Location	BHL: K-18-	17s-39e, 19	92/S	& 1893/W								
10. Date Spudded Re-Entry 10/14/04 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 12/10/04 12/10/14/04 12/10/14/04 12/10/04 12/10/04 12/10/04 12/10/04 13.382 MD 13.382 MD 13.382 MD 13.382 MD 13.382 MD 13.382 MD 12.088 TVD 13.382 MD 12.088 TVD 12.088 TVD 12.088 TVD 13.382 MD 12.088 TVD 12.088 TVD 12.088 TVD 13.382 MD	Unit Letter _	N : 600	Feet From	The	South	Line ar	nd <u>2040</u>		Feet Fr	om The	West	Line	
10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DFR RKB, RT, GR, etc.) 14. Elev. Casinghead 12/10/04 12/20/04 12/20/04 13.220/04 13.056 RKB, RT, GR, etc.) 14. Elev. Casinghead 16. Total Depth 13.382 MD 13.382 MD 13.382 MD 13.382 MD 13.382 MD 12.088 TVD 13.382 MD 12.088 TVD 12.088 TVD 12.088 TVD 12.088 TVD 12.088 TVD 13.382 MD 12.088 TVD 12.088 TVD 12.088 TVD 13.382 MD 12.088 TVD 12	Section	18	Township	17S	Range	391	E	N	ІМРМ		Lea	County	
13,382 MD 12,088 TVD 13,382 MD 13,382 MD 13,382 MD 13,382 MD 100 None 101 Producing Interval(s), of this completion - Top, Bottom, Name Knowles; Devonian, South 22. Was Well Cored No 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8 48 405 17 // 12,123 7-7/8 1100 sx None 24. LINER RECORD LINER RECORD SIZE TOP BOTTOM BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET LINER RECORD 25. TUBING RECORD SIZE DEPTH SET PACKER SET 27/8 11,016 None 26. Perforation record (interval, size, and number) 27/8 liner 8 6# PH6, 13386-12540' Date of Test Hous Tested 12-22-04 24 N/A Pumping - Reda 400 Sub Pump Prod. Date of Test 12-21-04 Pumping - Reda 400 Sub Pump Prod. Date of Test 12-22-04 24 N/A Plumping - Reda 400 Sub Pump Prod. Date of Test 12-22-04 24 N/A Plumping - Reda 400 Sub Pump Prod. Date of Test 12-22-04 24 N/A Plumping - Reda 400 Sub Pump Prod. Date of Test 13-24-04 Pumping - Reda 400 Sub Pump Prod. Date of Test 14-24-04 Pumping - Reda 400 Sub Pump Prod. Date of Test 14-24-04 Pumping - Reda 400 Sub Pump Prod. Date of Test Hour Sested 175 85 2000 175 85 2000 18-18-18-18-18-18-18-18-18-18-18-18-18-1	Re-Entry				mpl. (Ready to Prod.)			(DF&	RKB, RT, GR,	etc.)			
19. Producing Interval(s), of this completion - Top, Bottom, Name	13,382 M	D 12.2		Zo	ones?	Many			, ,	D	Cable T	Cools	
22. Was Well Cored No		al(s), of this compl					·		20	0. Was Dir		-	
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CASING SIZE				CA	SING RECOR	n (R	enort all	etrir	ac set in w	(الم	NO		
13 3/8		WEIGH	T LB./FT.	CA				Sun) [A)	MOUNT PULLED	
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24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8 11,016 None 26. Perforation record (interval, size, and number) 27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MAJERIAL USED 12,123-12,162 Sqz'd orig OH. w/250 scc. Left 22,302 gal HCL 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Frod. or Shut-in) 12-21-04 Pumping - Reda 400 Sub Pump Prod. Date of Test Hours Tested 12-22-04 24 N/A 175 85 2000 Disposition of Gas (Sold. used for fuel, vented, etc.) Sold Sold Used for fuel, vented, etc.) Sold OList Attachments C-104 Signature August Angus Prod Eng Date 1/17/05 (Signature Figle) Title Pr											None		
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	Signature C	Julie Fig	d			1	Title F	Prod I	Eng D	ate 1/17/	05 / _		
1D-V-A- II TATADO AOTII	E-mail Address				-				-	_ ~,	KE	5	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy 2325	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates <u>3535</u>	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian 12085	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 5564	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta 7312	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand_	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T. Woodford	T. Wingate	T.				
T. Wolfcamp	T. <u>Devonian</u>	T. Chinle	T.				
T. Penn	Т	T. Permian	Т.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

N. 4.0			SAND	S OR ZONE
No. 1, from	to	No. 3, from	toto	
No. 2, from	to	No. 4, from	to	
	IMPORTA	ANT WATER SANDS		
Include data on rate of	water inflow and elevation to which	n water rose in hole.		
	to		•	
No. 2, from	to	feet		•••••
No. 3, from	to	feet		
	LITHOLOGY RECO			

Fro	om 7	Го	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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