District'I -1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

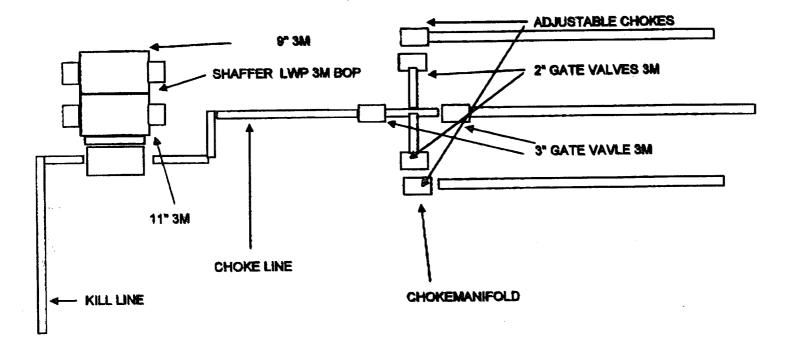
1220 South St. Francis Dr.

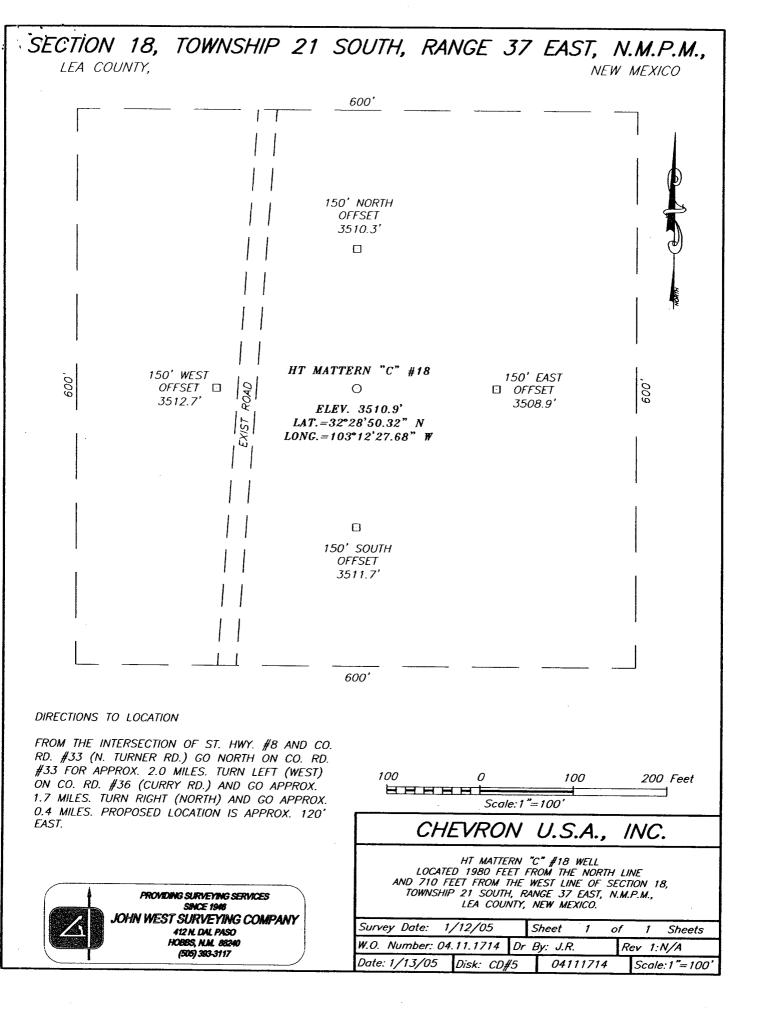
Submit to appropriate District Office

☐ AMENDED REPORT

Oil Conservation Division 1000 Rio Brazos Road, Aztec, NM 87410 District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505

APPI	<u> </u>	ON FO	OR PERMIT	TO D	RILL, RE-J	EN <u>TE</u> I	R, <u>DI</u>	EEPEI	N, PLUGBA	CK, O	R ADD	A ZON	Œ
	Ť		Operator Name	and Addre	ess				4323	² OGRID	Number		~
		. 15 SMI	TH ROAD, MIDL	AND, TX					30-025	'APIN			
3 Prope	erty Code 2683				Property N H. T. MAT		""				° Well N	lo. 8 ~	
		₁ PI	⁹ Proposed Pool 1 ENROSE SKELLY GR	RAYBURG	v 5035	-0			10 Prope	osed Pool 2	2		
					⁷ Surface		on						
UL or lot no.	Section 18	Township 21-S	p Range 37-E	Range Lot Idn Feet fro		om the	North/So NORTH		Feet from the 710'	East/Wes WEST	st line	County LEA	,
			⁸ Propc	sed Bott	tom Hole Locat	tion If Di	ifferen	it From	Surface				
UL or lot no.	Section	Township		Lot I			North/So		Feet from the	East/Wes	st line	County	,
					lditional We		matic						
	Type Code N		12 Well Type Coo		ROT			14	Lease Type Code P		3:	Level Elevation 511'	on
	Multiple N		¹⁷ Proposed Dept 4350'		GRAY	mation /BURG			19 Contractor		²⁰ S _] 5-	pud Date -02-05	
Depth to Grou	ındwater			Distance	ce from nearest fres	h water we	ell		Distance from	n nearest su	urface water	ſ	
· 	r: Synthetic		mils thick Clay	Pit V	/olume:bbls	5	Dri	rilling <u>Metl</u>	hod: Water Brine	□ Diacel/(No based F	☐ Con/Air	
V.00.	u-moop oy	tem		Propos	sed Casing a	ınd Cen	nent]			Diese _n C	Jil-Daseu L	1 Gas/Aii	
Hole S	Size	С	Casing Size	i	g weight/foot		etting De		Sacks of Ce	ment	Est	timated TOC	С
11'			8 5/8"		24#		400'		250 S	X		CIRC	
7.7/8	8"	—	5 1/2"	1	15.5#		4350	,	1000 SX			CIRC	
		 									-		
									 				
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SURFACE CASING: 250 SX CL C CMT W/2% CACL + 0.25 PPS CELLOFLAKE J-55, ST&C SLURRY PROPERTIES: 14.8 PPG, 1.34 FT3/SK, 6.29 GPS MIX WATER PRODUCTION CASING: LEAD IN W/600 SX (35:65) POZ (FLY ASH) CLASS C CMT W/6^ BENTONITE + 5% SODIUM CHLORIDE + 0.25 PPS CELLOFLAKE + 0.4% FLUID LOSS ADDITIVE TAIL IN W/400 SX (50:50) POZ (FLY ASH) CLASS C CMT W/5% SODIUM CHLORIDE + 2% BENTONITE + 0.25 PPS CELLOFLAKE SLURRY PROPERTIEW: 12.4 PPG, 2.15 FT3/SK, 11.97 GPS MIX WATER & 14.2 PPG, 1.35 FT3/SK, 6.33 PGS MIX WATER BOP PROGRAM: SEE ATTACHED DIAGRAM Permit Expires 1 Year From Approval Mobbs FD OCD Date Unless Drilling Unless Water													
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .						Approved	ed by:		ONSERVAT	É.	řýls <u>io</u>	N	
Printed name:			VVVV	Wi	ntgeton	Title:	P	<u>ETROL</u>	EUM ENGINE	.ÉR			
Title: REGUI						Approval				xpiration D	Date:		-11-2
		JD@CHE	EVRONTEXACO.C				MAF		2005				
Date: 2-28-2005 Phone: 432-687-7375				4 (2) 11:41			ttached						





VICINITY MAP

		1 1											
	29 21	в	27 _L	26	25	30	29	28	27	26	25	30	29
		33 H4	34	35 HI	36	. 31	32	33	34	35	36	31	32
GULF B	ST. 175	20 5 3 CURRY E36	2	1	6	5	4	3_		81 18 1	6	5	4
OI)	L CE	NŢEI	R III	#18 12 99 # 18 22	A 7	8 22	9 DE (34	0 11	12	7	8	
GULF	E31 16 ST. 176	00 - 15 EUNICE RECREA	14 MUNICIPAL I ION AREA	13 CI	P _J 18	17 F 2 E36	16	15	JONES CI	13	18 RD	PRIVATE R	p. 16
20	21	17	23		19	20 Ω Lu Ω	EEU			24	3 E	20	
29	LEA CI	EUNICE AP	56 CDYDT	25 HILL	S7. 8	29 2	28 57	[33 [27]	ETETAL 麦 26	ST. 18	30 RIVATE RD.	£9	28
32	33	34	35	36	31	32 TEXAS	E23 AVE.	TY LOWIS 3	ST. 2:		31 21	32 234	
5	4	3	2	1	6	5 Z	4 EE:	3	2	ARD 1	6	5	
8	9	10	11 DELAWA	12 RE BASI	7	8 %		10	15/	DRINKARD	7	8	
17	16	15	14	13 ESI	18	17	16	15	14	13	81 38 81 8	17	
50	51	22	23	24 6	19 19 19	20	21	ST. 207	[] 23.	24 P.R.	19	20	
						29	28			[.			

SCALE: 1" = 2 MILES

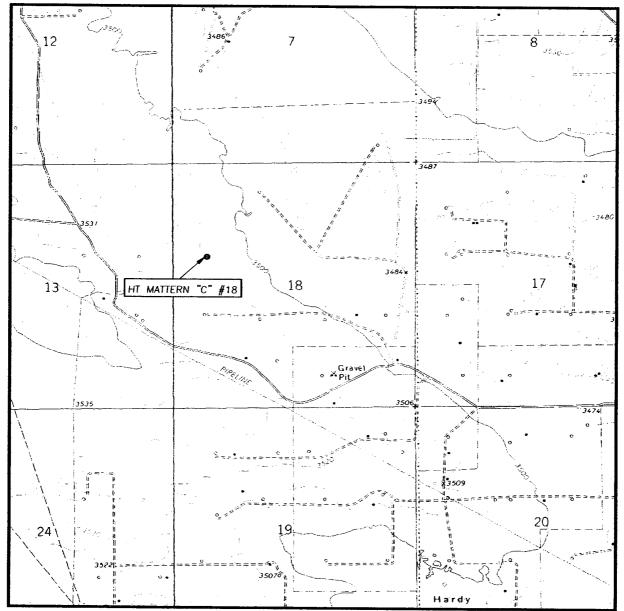
SEC. 18 1	WP. <u>21-S</u> RGE. <u>37-E</u>
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTION	1980' FNL & 710' FWL
ELEVATION	3511'
OPERATOR	CHEVRON U.S.A., INC.
LEASE	HT MATTERN "C"



PROVIDING SURVEYING SERVICES SINCE 1948 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (505) 393-3117



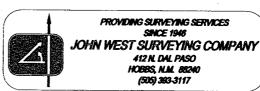
LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: EUNICE, N.M. - 10'

SEC. <u>18</u> TWP. <u>21-S</u> RGE. <u>37-E</u>
SURVEYN.M.P.M.
COUNTYLEA
DESCRIPTION 1980' FNL & 710' FWL
ELEVATION3511'
OPERATOR CHEVRON U.S.A., INC.
LEASE HT MATTERN "C"
U.S.G.S. TOPOGRAPHIC MAP EUNICE, N.M.



State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102
Revised JUNE 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT ☐ AMENDED REPORT 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Pool Name API Number Pool Code 30.025.37109 0350 Property Code Property Name Well Numbe HT MATTERN 18 OGRID No. Operator Name Elevation CHEVRON U.S.A., INC. 3511'

Surface Location

-	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Rast/West line	County
	2	18	21-S	37-E		1980	NORTH	710	WEST	LEA

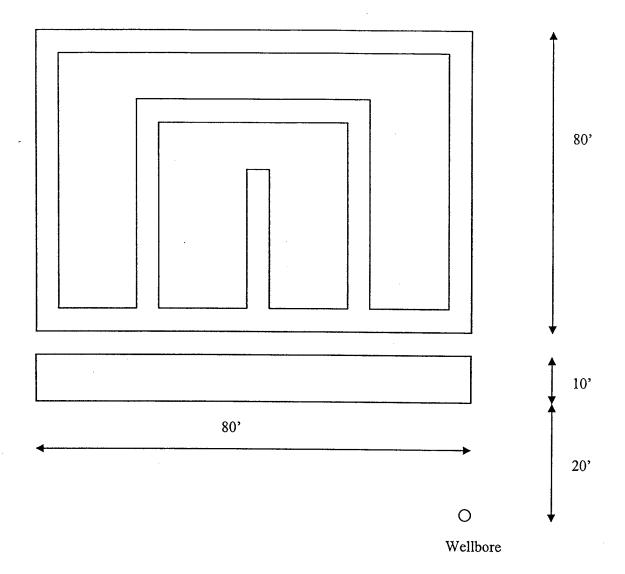
Bottom Hole Location If Different From Surface

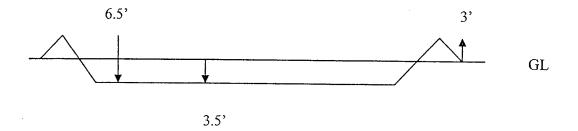
UL or lot No.	Section Tow	mship Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Inf	ill Consolidation	Code	rder No.		<u> </u>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STANDARD UNIT HAS BEI	AT ROVED BY THE DIVISION
LOT 1		OPERATOR CERTIFICATION
		I hereby certify the the information contained herein is true and complete to the best of my knowledge and betief.
36.71 AC LOT 2		Signature SINISE PINKER TON Existed Name
710'0		Riculatory Jacialist 2-28-05 Date
36.74 AC		SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
36.76 AC		JANUARY 12, 2005 Date Surveyed JR
LOT 4	GEODETIC COORDINATES NAD 27 NME	Signature & Seal of Professional Surgery of Line South
	Y=540403.0 N X=847120.6 E	(92641) 714 cs
36.79 AC	LAT.=32*28'50.32" N LONG.=103*12'27.68" W	Certain cate No. GARY EIDSON 12641
<u> </u>		"MOFESSION TO THE STATE OF THE

CapStar #16 Pit Design





District I 1625 N. Franch Dr., Hobbs, NM 88240 District III 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office.

Form C-144

June 1, 2004

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tand Type of action: Registration of a pit or	k covered by a "general plan"? Yes No r below-grade tank Closure of a pit or below-grade	de tank 🔲					
Operator: CHEVRON U.S.A. INC Telephone: 432-687-7375 Address: 15 SMITH ROAD, MIDLAND, TEXAS 79705 Facility or well name: H. T. MATTERN "C" #18 API #: NEW County: LEA Latitude 32 28'50.32" N Longitude 103 12'27.68" Surface Owner: Private	U/L or Qtr/Qtr E Sec 18 T 21-S R 37						
Pit Type: Drilling Lined Liner type: Synthetic Thickness 20 mil	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes						
Pit Volume 4106 bbl Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)					
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points)					
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)					
	Ranking Score (Total Points)	10					
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's your are burying in place) onsite offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	. (3) Attach a general d	description of remedial action taken including					
Additional Comments:	*						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [2], a general permit, or an (attached) alternative OCD-approved plan Date: 2-28-2005 Printed Name/Title MARK GARZA Signature Your certification and NMOCD approval of this application/coourg/does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.							
Approval: Printed Name/Title PETROLEUM ENGINEE	R Signature	Date: MAR 0 2 2005					