HOBBS Off or Con 103
(Revised 3-55)

PM 3:57

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS 7

(Submit to appropriate District Office as per Commission Rule 1106)

| COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico | |
|--|--|
| | (Address) |
| LEASE W. A. Remsey "A" WELL | NO. 39 UNIT I S 27 T 21S R 36E |
| DATE WORK PERFORMED 54 the | u 5-5-58 POOL Rumont |
| | |
| This is a Report of: (Check appropr | iate block) Results of Test of Casing Shut-o |
| Beginning Drilling Operation | ns Remedial Work |
| | |
| Plugging | Other |
| Detailed account of work done, natur | re and quantity of materials used and results obtain |
| at 430° with 325 sacks Regular neat c Circulated approximately 35 sacks. J After waiting over 24 hours, tested 8 | ade J-55 Seamless Steel Casing. Set and cemented ement. Plug at 410'. Maximum pressure 250#. ob completed at 4:30 A. M. 5-4-58. L-5/8" casing with 1,000# for 30 minutes. No drop m 410' to 430' and tested below casing shoe with |
| 1,000# for 30 minutes. No drop in pr | |
| | |
| | |
| | |
| | |
| Original Well Data: DF Elev TD PBD | Prod. Int. Compl Date |
| Tbng. Dia Tbng Depth | Oil String Dia Oil String Depth |
| Perf Interval (s) | |
| Open Hole Interval Pr | roducing Formation (s) |
| RESULTS OF WORKOVER: | BEFORE AFTER |
| Date of Test | |
| Oil Production, bbls. per day | |
| Gas Production, Mcf per day | |
| Water Production, bbls. per day | |
| Gas-Oil Ratio, cu. ft. per bbl. | |
| Gas Well Potential, Mcf per day | |
| Witnessed by | |
| | (Company) |
| OIL CONSERVATION COMMISS | I hereby certify that the information given above is true and complete to the best of my knowledge. |
| Name Office | Name |
| Title Engineer District f | Position Area Freduction Superintendent |
| Date MAY 8' 1958 | Company Gulf Oil Corporation |