

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name W. A. Ramsay (NCT-A)
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 39
4. Location of well UNIT LETTER <u>I</u> <u>510</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Eumont Y-SR-Q
15. Elevation (Show whether DF, RT, GR, etc.) 3545		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD:3920 PB: 3915

POOH w/ rods and pump. RIH, tag at 3889'. TIH w/ pkr to 3873'.  
Spot 200 gallons X-25 across perms 3760-3876. Set pkr at 3687.  
Pump 800 gallons X-25 and displace w/ KCL. Shut well in f/36 hrs  
to chemical soak. Load csg w/ KCL wtr, pump 20bbl dn tbq, load and  
test tbq to 4000psi. ok, Acidize w/3000 gallons 15% NEFE HCL. Flush  
to btm perf. Swab. Clean out fill to 3915', run 2 7/8" tbq to 3903'  
SN at 3871'. Run pumping equipment. Test to 500psi, ok, turn over  
to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Abbin TITLE Staff Drilling Engr. DATE June 20, 1988

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE JUN 23 1988  
CONDITIONS OF APPROVAL, IF ANY: