REQUEST FOR (OIL) - (GAS) ALLOWABLE

NEW

EXICO OIL CONSERVATION COMM

Santa Fe, New Mexico

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Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C 101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| VE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Guilt Gill (Gerporestion Vell No. 37 in. NS is is <t< th=""><th colspan="2"></th><th>•</th><th></th><th></th><th></th><th>Hobbs, (Place)</th><th>*****</th><th>60</th><th>May</th><th></th><th>•••••••</th></t<> | | | • | | | | Hobbs, (Place) | ***** | 60 | May | | ••••••• | |
|---|---|---------|-------------|-------------------------|---|-----------------|---------------------------------------|-----------------|----------------|-------------|--------------|-------------|--|
| Gulf 611 Gesperation No. As Remark "A" Well No. 39 , in. HE Y. 52 I Company or Operator) Scc. 27 T. 21 R. 36 NMPM; Eumont Products I and Later Scc. 27 T. 21 R. 36 NMPM; Eumont Products Scc. 27 I and Later County. Date Spudded 5-2-58 Date Dulling Completed 5-13-58 Please indicate location: Elevation 3500° Total Depth 3920° pth 3925° D C B A Performation Scc. 3793° Name of Frod. Form. Queen D C B A Performation Scc. 3920° Lepth 3920° Depth 3920° E F G H Op 011/Gas Pay 3793°-3060° Depth County, Date Space 3920° Lepth 3890° District Str. Str. Str. Str. Str. Str. Str. Str | N'F AR | F HEI | RFRV R | FOUST | NG AN ALL | OWABLE FO | | | 45. | .* • | (Date |) | |
| Image: Sec. 27 T 21 R 35 NMPM; Bumonit Production Image: Indicate location: Image: | | | | | | | | | | MR | V SR | . / | |
| County. Dat: Spudded 5-2-58 Date Drilling Completed 5-13-58 Please indicate location: County. Dat: Spudded 5-2-58 Date Drilling Completed 5-13-58 D C Outro 1550° Total Dept. 3920° Total Dept. 3920° Total Dept. 3920° Total Dept. 3920° Outro 1000000000000000000000000000000000000 | | (Compa | any or Op | rator) | | (Lease |). | | | - 14 T - 14 | /4 | | |
| Late County. Date Spudded 5-3-58 Date Drilling Completed 5-13-58 Please indicate location: D Total Depth 39201 path 392011 path 39201 path 39 | · • • • • • • • • • • • • • • • • • • • | I | Sec | | T. 🕰 , R. 🕽 | | , NMPM | · | Eumorri | | | Poo | |
| Please indicate location: iteration jstor Pero Stats D C B A D C B A PRODUCING INTERVAL - Queens E F G H Depth Depth Depth Depth L K J I Natural Prod. Test: Depth M N O P Old WELL TEST Choice Matural Prod. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choided oil used): 194 bbis/oil, 4 Ebis water in '24 'nrs', O' min. Size 20/ Minutral Prod. Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Tubing Casing and Gementing Record Method of Testing (pitot, back pressure, wtc.): MCF/Day; Hours flowed Choke Size Sure Fret Sas Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Sure Fret Sas Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Sure Fret Sas Test After Acid or Fracture Treatment: MCF/Day | • • • • | | 6 8 | | Carley D. | | 5-3-58 | Date | Dest 114 min C | 1 | | | |
| Image: Name of Prod. Form. Queen. D C B A PODUCING INTERVAL - Perforations 3793-32669! E F G H Depth Depth Casing Snee 3920! Depth 3890! L K J I Open Hole Casing Snee 3920! Depth 3890! L K J I Open Hole Casing Snee 3920! Depth S890! L K J I Open Hole Casing Snee 3920! Depth S890! L K J I Open Hole Casing Snee 3920! Depth S890! M N O P Natural Prod. Test: bbls.oil, 4 Dbis water in '24' hrs, '0' min. Siz20' OAS MELL TEST Natural Prod. Test: MCF/Day; Hours flowed Choke Size MCF/Day; Hours flowed | •••••••••• | | ····· | · . · | Elevation | ate Spudded | Ţ | [otal.Depth | 3920 | PBTD | 39151 | | |
| D C B A PRODUCING INTERVAL - E F G H Open Hole Casing Snee 3920* Depth L K J I Oli WELL TEST - Choi M N O P Itstural Prod. Test: bbls.oil, bbls.water in brs, min. Size M N O P Itstural Prod. Test: bbls.wit; bbls.water in 24 hrs, 0 nin. Size Dubing Casing and Casanting Record Method of Testing (pitot, back pressure, etc.); | r | lease 1 | ndicate l | cauon: | A CONTRACTOR OF | | | | | ····· | | | |
| E P G H Perforations 3793-3869! Open Hole Casing Shoe 3920! Depth Jubing 3830! L K J I Open Hole Casing Shoe 3920! Depth Jubing 3830! M N O P Ist After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil equal to volume of oil equal to volume of choke size Choke Size M N O P Natural Prod. Testi MCF/Day; Hours flowed Choke Size Dubing Casing and Comming Booort Method of Testing (pitot, back pressure, etc.): MCF/Day; Hours flowed Choke Size Stor Fert Sat Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Stor Fert Sat Casing 500 gal. made cold; 20,000 gal loo oil w/ 1/400# Adomite & Casing 500# (Tubing Of Press: 200# Oil not tanks Sat // 200# (Signatur) Sand): 500 gal. made cold; 20,000 gal loo oil w/ 1/400# Adomite & Casing 500# (Tubing Of Press: 200# Oil not tanks Sat // 200# (Signatur) Casing 500# Press: Sound cold; 20,000 gal loo oil w/ 1/400# Adomite & Casing 500# (Tubing Comporation) Gas Tesporter | D | C | B | A | | | · · · · · · · · · · · · · · · · · · · | | | | | | |
| E F G H Open Hole Depth Casing Shoe 9920* Depth 3850* L K J I Natural Prod. Test: Dbls.oil, this water in hrs, min. Size M N O P Ioad oil usel): 194 bbls.oil, 4 bbls.water in 24 hrs, Omin. Size M N O P Ioad oil usel): 194 bbls.oil, 4 bbls.water in 24 hrs, Omin. Size M N O P Ioad oil usel): 194 bbls.oil, 4 bbls.water in 24 hrs, Omin. Size M N O P Ioad oil usel): 194 bbls.oil, and Extraction of the size Choke Size Choke Size Choke Size Choke Size Method of Testing: Choke Size Method of Testing: Choke Size Sood gal. mud acid; 20,000 gal lies cil.w/ 1/40/4 Adomite & sand j: Sood gal.ge cil.w Sond j: Sood gal.ge cil.w Mit. Sond j: Sood gal.ge cil.w MEF/Day; Hours flowed Ioad cil.ge cil.w Sond j: Sood | | | | | | | 0401 | | | | | | |
| L K J I OIL WELL TEST - Choice M N O P Natural Prod. Test:bbls.oilbbls water inhrs,min. Size M N O P Issue of the state of the | E | F | G | H | 1. A. | | | Depth | 90001 | | 10000 | | |
| L K J I Natural Prod. Test: | • • | | | | | | C | Casing Shoe_ | 3744 | Tubing_ | 3070- | <u>.</u> | |
| N | L | K | | T | OIL WELL TES | <u>si</u> - | | | i. | · · · | | Choke | |
| M N O P load oil used): 194 bbls,oil, 4 bbls water in 24 hrs, 6 min. Siz20 GAS MELL TEST - Natural Prod. Test: | - | | | - | Natural Proc | d. Test: | bbls.oil, | b | ols water in | hrs, | min. | Size | |
| Icad oil used): | | W | <u> </u> | | | | | | | | | | |
| Natural Prod. Test: MCF/Day; Hours flowed | M | И | | P | load oil use | ed): 194 | bbls.oil, | bbls v | water in 24 | hrs, 🧕 | minSiz | 20/6 | |
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| Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): Sur Fert Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed 8-5/8a 417! 325 Choke Size Method of Testing: 5-1/2n 3905! 1020 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand); 500 gal. mud acid; 20,000 gal lise oil v/ 1/40# Adomite & Casing 550# 2-3/8e 3890! - Frees: 2004 oil run to tanks 5-24-58 sand press. 6-3/8e 3890! - Gas Transporter Werren Petreloum Corporation Sendedule offsetive 5-24-58. 6 oil Transporter Werren Petreloum Corporation Gas Transporter Werren Petreloum Corporation 6 casing sproved MAN @ 0 1056 102. 1000 1000 1000 1 hereby certify that the information given above is true and complete to the best of my knowledge. 6011 Garperation 1000 10 Interest of District 90 1056 1000 1000 1000 10 MAN @ 0 1000 1000 1000 1000 1000 1000 | • | | | | - Natural Proc | d. Testi | A. | CE/Dav: Hou | rs flowed | Choke | Size | | |
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| 34.7 2° 3405* 10.20 2-3/8° 3890* - Sand): 500 gal, mid acid; 20,000 gal lise cil w/ 1/40# Adomite & Casing 550# Tubing 200# Date first new Press. 200# oil run to tanks 5-24-58 Sand press. 2-3/8° 3890* - Oil Transporter Shall Pipe Line Corporation Sand press. 0il Transporter Sand press. Shall Pipe Line Corporation Sand press. 0il Transporter Warren Petroleum Corporation Sand press. Remarks: It is requested this will be placed on prototon schedule effective 5-24-58. I hereby certify that the information given above is true and complete to the best of my knowledge. approved MAY 2.9 1958 0IL CONSERVATION COMMISSION By: Company of Operator) (Signature) Send Communications regarding well to: | 8-5/ | 88 | 417' | 325 | - | | | | | | | | |
| 2-3/8 3890 - Casing 5504 Tubing 2004 Date first new 5-24-58 Sand F Press. 5504 Tubing 2004 oil run to tanks 5-24-58 Sand F Oil Transporter Shall Pipe Line Corporation Gas Transporter Warren Petroleum Corporation Gas Transporter Descet on protation schedule effective 5-24-58. I hereby certify that the information given above is true and complete to the best of my knowledge. pproved MAY 2.9 1958 | 5-1/ | 211 | 3905: | 1020 | | | | | | | | | |
| Oil Transporter Shell Pipe Line Corporation Gas Transporter Warren Petroleum Corporation Remarks: It is requested this will be placed on proration schedule offsetive 5-24-58. I hereby certify that the information given above is true and complete to the best of my knowledge. Spproved MAY 2.9.1958 OIL CONSERVATION COMMISSION By: Signature) Send Communications regarding well to: | | | | | | | | | | | | | |
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| It is requested this well be placed on proration schedule effective 5-24-58. I hereby certify that the information given above is true and complete to the best of my knowledge. Spproved MAY 2.9. 1958, 19. Gulf Oil Corporation OIL CONSERVATION COMMISSION By: Company or Operator) OIL CONSERVATION COMMISSION By: Company or Operator) Signature Title Assit Area Production Supt. Send Communications regarding well to: | 1 | | · | 2841). 1 | | | | | | | | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge. Spproved | ļ | | | | | | | | | | | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge. Supproved | Remarks | s: | 6/18 P | quested | this well | be placed | on prora | lon sol | dule eff | cetive / | 5-24-58. | j | |
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| spproved | ••••••• | ••••• | | | | | | | ····· | | | | |
| OIL CONSERVATION COMMISSION y: Company of Operator) By: Company of Operator) (Company of Operator) (Signature) (Signature) Signature) Send Communications regarding well to: Site | I h | ereby o | certify the | at the info | rmation given | above is true | e and complet | | | | . <u>.</u> . | | |
| OIL CONSERVATION COMMISSION y: <u>Signature</u> y: <u>Signature</u> Engline District Area Production Supt. Send Communications regarding well to: | Approve | d | MAY | 2.91954 |) | , 19 | | | | | <u></u> | ··· •· •• • | |
| y: <u>Comparison Distriction Supt.</u> Side Send Communications regarding well to: | | | | 94. • • • • • • | | | | $\sqrt{2}$ | Company or O | AS L L | | ı | |
| y: <u>Assit Area Production Supt.</u> Engline District Market Communications regarding well to: | | OIL | CONSER | VATION | COMMISSIC | NC | By: | Xm | (Signatur | e) | • | · •····•• | |
| Engine District District District District I in the Send Communications regarding well to: | R., . | P | 1 | N | Innh | 1 on | Tinh A | sst Aree | | | | | |
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| Name Gulf Oll Corporation | Title | ••••• | | | ••••• | ····· | Name G | ur our o | orporati | on. | | | |
| Address Box 2167 - Hobbs, New Mexico | - | ÷ | | · . | й. А. | • | | | | | <u> </u> | | |