

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25707
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1334
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	60
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3993' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>1310</u> Feet From The <u>NORTH</u> Line and <u>2535</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	TEST CSG & INSTALL LINER - ADDL INFO <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-18-05: WELL ON VAC. TIH W/PKR TO 4292. ATTEMPT TO SET PKR @ 4292, 4275, 4273, 4212, 4181, WOULD NOT SET. TIH W/PKR & TAG UP @ 4583 W/119 JTS 2 3/8" TBG. TIH W/JET CUTTER. CUT TBG @ 4018. TOH W/1 JT 2 3/8" TBG TO 3987.

2-22-05: PU & LOWER TBG TO 4018. PMP CMT IN 4 1/2" CSG 1ST PLUG.

2-23-05: TOH W/2 3/8" TBG TO 1252. WOC. TIH W/TBG TO TAG CMT @ 4013. PMP: CIRC 40 BBLS FW, SPOT 20 SX 4.7 BBLS CL C NEAT CMT FR 2800-2500. TOH TO 1252. WOC. TIH W/110 JTS 2 3/8" TBG TO TAG CMT @ 3445. PULL UP TO 3320. PMP DN TBG. (PLUGGED). TIH TO 3445 TO SPOT BRINE GEL FR 3445 TO 2800. TOH TO SPOT CMT FR 2800-2500. CIRC 40 BBLS FW. SPOT 20 SX 5 BBLS CL C NEAT CMT FR 2800-2500. TOH W/TBG TO 1252.

2-24-05: LOWER TBG FR 1252 TO TAG CMT @ 2560. PUMP 20 SX CL C CMT. TOC @ 2265. PMP: 36 BBLS FW, PMP 20 SX 4.7 BBLS. TOH. LD 9 JTS PULLED TO 2252. SPOT 15 BBLS BRINE GEL WATER FR 2252-1314. LD 30 JTS TBG TO 1314.

FINAL PLUG - PMP 25 BBLS (106 SX) CL C NEAT CMT. LD 42 JTS TBG. FILL 4 1/2" CSG W/5 BBLS CMT. RIG DOWN.

2-25-05: CLEAN LOCATION. FINAL REPORT

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3/1/2005  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER  
CONDITIONS OF APPROVAL, IF ANY:

MAR 03 2005