

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM044216
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Bluitt 13 A Federal #8
9. API Well No. 30-041-20175
10. Field and Pool, or Exploratory Area Bluitt San Andres Assoc
11. County or Parish, State Roosevelt NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Latigo Petroleum, Inc.	
3a. Address 550 W. Texas, Suite 700 Midland, TX 79701	3b. Phone No. (include area code) (432)684-4293
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FEL Sec 13 (H), T8S, R37E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/19/2005, MIRU Key Rig #295. ND WH, NU BOP & TOH w/tbg. PU & TIH w/2 3/8" x 4 1/2" Model 32-A tension pkr. Checked for HIC. Found leak from 1146' - 1205'. Lost 200# in 2 mins. Released pkr, POOH & LD pkr. PU retrieving tool & TIH to top of RBP @ 4508'. SDFN. Will fish RBP & move same in tomorrow.

1/20/2005, Caught & released RBP. Moved RBP up to 1086'. Set & got off RBP. POOH w/tbg. PU & RIH w/2 3/8" x 4 1/2" Model 32-A tension pkr. TIH to 1026' & set pkr. Tested RBP to 1000# - plug tested good. PU to 967'. Tested csg below pkr - csg tested good. Released pkr & PU to 906'. Reset pkr testing csg below pkr - csg tested good. Released pkr. PU to 816' & tested csg below pkr - csg tested good. Released pkr & PU to 785' testing csg below pkr - csg tested good. Released pkr & PU to 723'. Set pkr & tested csg below pkr - csg tested good. Released pkr & PU to 664' & set pkr. Tested csg below pkr - csg lost 50# in 5 mins. Released pkr & PU to 604'. Set pkr & tested csg below pkr. Lost 150# in 2 mins. Released pkr, PU to 540' & set pkr. Tested csg below pkr. Cannot pressure up. Lost 500# instantly. Can pump into top hole 1/4 bpm. Pressured up to 60# & lost psi as pumping stops. Loaded backside & tested to 650#. Csg good above 540'. Released pkr & POOH w/tbg & pkr. Dropped 1 sk sand on RBP & SDFN.

Continued on back.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Donna Frazier

Title

Production Analyst

Date

02/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DO-F

Title

P.E

Date

2/22/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GW

1/21/2005, TIH w/SN & 2 3/8" tbg to 717'. Mixed & pumped 40 sx "C" neat cmt. POOH w/tbg. PU & RIH w/2 3/8" x 5 1/2" 32-A tension pkr. Squeezed hole @ 575' - 602'. Pumped @ 1/2 bpm @ 700#. Communicated w/surface csg. Put 3 bbls away. Closed surface csg valve. Continued to hesitate squeeze hole. Left 1000# on tbg & WOC.

1/25/2005, SITP - slight Vac. Released pkr & POOH w/tbg & pkr. PU & TIH w/3 7/8" skirted mill tooth bit, 6- 3 1/8" DC's, XO & 2 3/8" J-55 4.6# EUE 8rd tbg to 500'. Tagged TOC. Broke circ & began drlg good cmt to 718'. Fall out. TIH to 800'. Pressure tested csg to 500#. Held 15 mins. Csg tested good. TIH to RBP, washed sand off & POOH w/tbg & collars. SDFN.

1/26/2005, SICP - 0#. PU & RIH w/retrieving tool to top of RBP. Washed off top of plug. Caught & released RBP. TOH w/same. SDFN.

1/27/2005, PU & RIH w/2 3/8" x 4 1/2" HD compression pkr to 4493'. Set pkr. RU Petroplex & acidized perfs (4558' - 4583') w/500 gals 15% HCL w/500 gals Gas Plus, 10 gals AS-290, 1.5 gals FENO, 1.5 gals Fegreen & 1.5 gals PAS-C dropping 25 BS's. Flushed to bottom w/2% KCL water. Avg rate - 4.5 bpm, avg psi - 1900#. Very little ball action. ISIP - 900, 5 mins - 459#, 10 mins - 339#, 15 mins - 231#. RD Petroplex. NU well to frac tank. Opened well to frac tank & blew down. Removed treating valve, released pkr & POOH w/tbg & pkr. LD pkr. TIH w/SN & tbg to 4520' (8' KB). ND BOP, NU WH, RU & RIH w/swab. IFL - 800'. Swabbed back 48 BW. FFL - 2700'. No gas. SDFN. 134 BLTR.

1/28/2005, SITP - slight blow. SICP - vac. RU & RIH w/swab. IFL - 2200' (500' fluid entry). Recovered 102 BW. FFL - 4000'. Csg psi - 150#. Good gas on tbg. Dropped 3 soap sticks & left tbg to frac tank. SDFN.

1/29/2005, SITP - slight blow. SICP - 310#. RU & RIH w/swab. IFL - 3400' (600' fluid entry). Recovered 31 BW. FFL - 4500'. Csg psi - 125#. Good gas on tbg. Began hourly swab run getting 100' entry per hour. RD swab. Left tbg open to frac tank. Csg SI.

2/3/2005, Left well SI for plunger lift installation.

RECEIVED
2005 FEB 16 AM 9:56
BOND OF - 10000000
HONOLULU OFFICE