

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

-Amended-

| | |
|---|--|
| WELL API NO. | 30-025-06791 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | S.J. SARKEYS '26' |
| 8. Well No. | 1 |
| 9. Pool Name or Wildcat | PENROSE SKELLY GRAYBURG/TUBB |
| 10. Elevation (Show whether DF, RKB, RT,GR, etc.) | 3389' GL |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.

| | |
|---|---|
| 1. Type of Well: | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DHC #3326 |
| 2. Name of Operator | CHEVRON USA INC |
| 3. Address of Operator | 15 SMITH RD, MIDLAND, TX 79705 |
| 4. Well Location | Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>26</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT,GR, etc.) | 3389' GL |

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

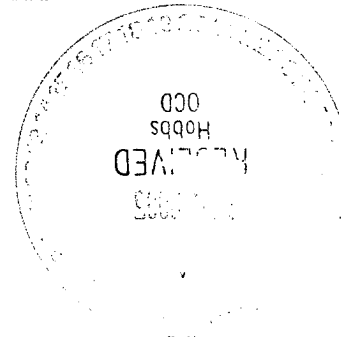
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMMINGLE GRAYBURG & TUBB(DHC#3326) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-30-04: MIRU KEY #462. REL TAC.
12-01-04: TAG SAND FILL @ 5467. C/O SAND DN TO RBP @ 5700.
12-02-04: TIH W/RBP RETR HEAD. ENGAGE & REL RBP @ 5700. TAG @ 6302. TIH W/PKR & SET @ 5872.
12-03-04: ACIDIZE TUBB PERFS 5926-6246 W/4000 GALS 15% ANTI-SLUDGE HCL. RU SWAB. 6 HR TEST.
12-06-04: REL PKR. PU RBP & PKR. SET RBP @ 3993. PKR SET @ 3582. STIMULATE PERFS 3693-3922 W/5000 GALS 15% HCL. RU SWAB.
12-07-04: SWAB.
12-08-04: REL PKR. PUH & RESET PKR @ 3582. PUMP 1 DRUM SCALE INHIB, MIX W/30 BBLS 8.6 & 150 BBLS. FLUSH CHEM SQZ.
12-09-04: TIH W/RBP & SET @ 3990. SPOT 1 SX SAND ON TOP OF RBP.
12-10-04: TIH W/SUB PUMP & 115 JTS 2 7/8" TBG. INTAKE @ 3650.39'. START PUMP FLUID TO SURFACE IN TANK.
12-13-04: RIG DOWN. TURN WELL OVER TO PRODUCTION.
FINAL REPORT

1-26-05: ON 24 HR OPT. PUMPING 0 OIL, 84 GAS, & 46 WATER.

BREAKDOWN: TUBB OIL - 0, GAS-61, WATER -11
GRAYBURG OIL - 0, GAS-23, WATER - 35



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 3/1/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

MAR 03 2005