

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Amended

WELL API NO.	30-025-06791
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	S.J. SARKEYS '26'
8. Well No.	1
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG/TUBB

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> DHC #3326															
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> DHC #3326															
2. Name of Operator CHEVRON USA INC															
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705															
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>26</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 11/30/2004		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 12/3/2004		13. Elevations (DF & RKB, RT, GR, etc.) 3389' GL		14. Elev. Csghead							
15. Total Depth 6560'		16. Plug Back T.D. 6278'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 3693'-3922' GRAYBURG & 5926-6246 TUBB								20. Was Directional Survey Made NO							
21. Type Electric and Other Logs Run								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
						NO CHANGE									
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		3650'			
26. Perforation record (interval, size, and number) 3693-3922' GRAYBURG 5926-6246 TUBB										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										3693-3922'		STIMULATE W/5000 GALS 15% HCL			
										5926-6246'		ACIDIZE W/4000 GALS 15% HCL			
28. PRODUCTION															
Date First Production 1/6/2005		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB PUMP								Well Status (Prod. or Shut-in) PROD					
Date of Test 1-26-05		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 0		Gas - MCF 84		Water - Bbl. 46		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By					
30. List Attachments NONE															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <i>Denise Pinkerton</i>										TITLE Regulatory Specialist		DATE 3/1/2005			
TYPE OR PRINT NAME Denise Pinkerton										Telephone No.		432-687-7375			

KZ