Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-36763 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VA-2138
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPE	ICES AND REPORTS ON WELLS SSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Lefty BEV State Com
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporat 3. Address of Operator	10n	025575 10. Pool name or Wildcat
105 S. 4 th Street, Artesia,	NM 88210	Wildcat Mississippian (Gas)
4. Well Location		() ()
Unit Letter K: 1675 feet from the South line and 1980 feet from the West line		
Section 32 Township 11S Range 34E NMPM Lea County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc 4194' GR	A Section of the Control of the Cont
Pit or Below-grade Tank Application		
Pit type Depth to Groundwat	er Distance from nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volumebbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐		RK ☐ ALTERING CASING ☐ ☐
PULL OR ALTER CASING		
OTHER:	☐ OTHER: Spud	and Surface & Intermediate Casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
1		
2-7-05 Spudded well. Set 40' of 20" conductor and cemented w/Redi-mix. Notified Sylvia Dickey w/NMOCD.		
2-12-05 MIRT and resumed drilling @ 7:00 p.m.		
2-13-05 TD 17-1/2" hole to 428'. Set 13-3/8" 48# casing @ 428'. Cemented w/200 sx Premium Plus w/additives and tailed in w/200 sx.		
Cement circulated. WOC. Tested casing to 600#. WOC 18 hrs. Reduced hole to 12-1/4" and resumed drilling.		
210.07 FD 10.1/491 1	0.05/000/01	
2-18-05 TD 12-1/4" hole to 4160'. Set 9-5/8" 36# and 40# casing @ 4160'. Cemented w/1250 sx Premium Plus Lite w/additives and tailed in w/200 sx. Circulated cement to surface. WOC 31 hrs. Reduced hole to 8-3/4" and resumed drilling.		
and if w/200 sx. Circulated echient to surface. WOC 51 ms. Reduced note to 8-3/4 and resumed drining.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed on closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE 2	TITLE Regulatory Complia	ance Technician DATE 2-26-05
Type or print name Stormi D	avis E-mail address: stormid@ypc	nm.com Telephone No. 505-748-1471
For State Use Only		MAR 0 3 200E
APPROVED BY:	PETROLEUM ENGIN	7 AND
Conditions of Approval (if any):	IIILE	DATE
\		