Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION DAMAGES		LL API NO. 025-36924
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		ndicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		State Oil & Gas Lease No.
87505		343	73 (Property Code)
	ES AND REPORTS ON WELLS	7. I	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Oland (60% Otata (2.42.72) D
PROPOSALS.)			Cloud "8" State (34373) Property le)
1. Type of Well: Oil Well G	as Well 🔀 Other		Well Number
		1	
2. Name of Operator		ı	OGRID Number
Pure Resources, L. P. 3. Address of Operator		150	Pool name or Wildcat
500 W. Illinois Midland, Texas 79701			k Lake; Morrow, North (83955)
4. Well Location			
Unit Letter N : 6	60feet from the _South	line and 1980	feet from the West line
Section 8			NMPM County LEA
	11. Elevation (Show whether DR,		
	3,591 ' GR		
Pit or Below-grade Tank Application or C	•		
	rDistance from nearest fresh w	ater well Distance fi	rom nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construc	
12. Check Ap	propriate Box to Indicate N	ature of Notice, Repo	ort or Other Data
NOTICE OF INT	ENTION TO:	SUBSEC	UENT REPORT OF:
		REMEDIAL WORK	☐ ALTERING CASING ☐
	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	
OTHER:		OTHER: Lines Con IC-	at Cumden
	ed operations. (Clearly state all r	OTHER: Liner Csg./Cn ertinent details, and give	pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multipl	e Completions: Attach v	vellbore diagram of proposed completion
or recompletion.			
Liner or Production Casing/Cement			
On 01/17/2005, RIH w/43 jts. 4-1/2"	13.5# P-110 Liner & set @ 13.64	56' (TD @ 13.695' reacl	ned on 01/15/2005) TOL @ 11 801;
Liner was fully cemented w/175sx Su	per "H" Cement mixed @ 8.24	GPS (Yld: 1.67ft3/sx. V	Vt: 13.0 PPG). Dronned nlug &
displaced cmt w/28.7 Bbls MSA acid	+87.4 Bbls of 11.0 PPG mud. S	Set ZXP packer & reve	rsed out-circulated 45sx cmt to
Surface. Finished displacing hole w/	10 PPG BW. RD Halliburton. I	RU LD machine. TOH	LD 3-1/2" DP. TIH w/XS DP & DC's.
of well.	tout BOF Stack. Change rams	, KD rig and MIO on UI	/19/2005. Now working on completion
			Color A Color
			All Marian
			05.00
I hereby certify that the information ab	ove is true and complete to the be	st of my knowledge and	belief. I further certify that any pit or below-
grade tank has been/will be constructed or clo	_ ►	J, a general permit □ or an (attached) alternative OCD-approved plan .
SIGNATURE Claube Boh	mgTITLE_Re	gulatory Agent	DATE_03/01/2005
Type or print name Alan W. Bohling	E-mail address: abohling@pu	reresources.com	Telephone No. (432) 498-8662
For State Use Only	_ OETF	ROLEUM ENGINEER	
APPROVED BY:	TITLE	20 mm	MAR 0 3 2005 DATE
Conditions of Approval (if any):	11122		DATE