FAX NO. 5057484572

Form C-144 March 4, 2004

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505
1220 S. St. Francis Dr., Sanut FC, NM 81303

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

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Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit or below-grade tank 🧱 Closure of a pit or below-grade tank 💭	
Operator: VATES PETRULEUM CORPORATION Telephone: 525-248-434 -mail address: 2+++ cliffe you non 1000	
LAST CHURL ENLATE C- ADTECIA NM 88210	
Address: 103 South 1 Constitute The Providence of the Constitution of the Constitutio	
County: LEA Latitude Longitude Surface Owner Federal [] State III Private [] Indian []	·-

Pit	Below-gradę tank	
Type: Drilling I Production Disposal	Volume:bbl Type of fluid:	
Workover C Emergency	Construction material:	
Lined 🛍 Unlined 🛄	Double-walled, with leak detection? Yes [] If not, explain why not-	
Liner type: Synthetic 👪 Thickness _/2_mit Clay 📋 Volume		
2 <u>4,000</u> 661		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 7000 feet or more	(20 points) (10 points) (1 points)
	Rapking Score (Total Points)	20

If this is a pit closure:

- (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks.
- (2) Indicate disposal location: onsite [] offsite [] If offsite, name of facility
- (3) Attach a general description of remedial action taken including remediation start date and end date.
- ft. and attach sample results. (4) Groundwater encountered: No 🗋 Yes 🛄 If yes, show depth below ground surface
- (5) Attack soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below grade tank has been constructed or closed according to NMOCD guidelines.

ENT Date: 3/2/05 KEGULATORY AG / VILAY Printed Name/Title I TON Signatur

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: Date: MAR 0 3 2005 Printed Name/Title 2005	PETROLEUM ENGINEER Signature
Printed Name/Title 2005	- CIVUIIVEER Signature

YATES PETROLEUM CORPORATION General Plan was approved 4/15/04

The reserve pit will be to the North. The Southeast corner of the pit will be approximately 60' North of the well bore. The pit will be a 150' X 150' and 6' deep with a capacity of 24,000 bbls.



Standard reserve pit. All Reserve pits are double Horse shoe size varies with depth of well