

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-04577

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Eunice Monument South Unit

8. Well Number 281

9. OGRID Number 005380

10. Pool name or Wildcat

Eunice Monument; Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

200 N. Loraine, Suite 800, Midland, Texas 79701

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line
Section 9 Township 21-S Range 36-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type steel Depth to Groundwater 200' Distance from nearest fresh water well 1000+ Distance from nearest surface water 1000+

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/4/05 ND WH. Attempted to back locking pins out of WH. Pins would not move. Used 36" pipe wrench to remove 3 of the packing nuts for the WH. Could not get out 1 pin. Pull wrap-around out of WH. Took off btm flange & sent in to Scarbrough to be repaired. Scarbrough took remaining packing nut & pin out of WH. Replaced all the pins & packing nuts. Returned WH to location. NU WH on csg. NU BOP. Bull Dog MI & Racked 3,900' of 2-3/8" WS. SWIFN.

2/5/05 RU Basin Scanalog. POOH w/115 jts 2-3/8" IPC tbq. Scanalog showed 14 jts YB, 51 jts BB, 42 jts GB & 8 jts RB. LD BB, GB & RB jts. RD Scanalog. PU & RIH w/2-3/8" NC, 9 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbq. 4-1/2" csg scraper & 113 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbq. Tagged fill @ 3,865' (29' of fill). POOH w/2-3/8" tbq & LD tools. PU 4-1/2" 32A tens pkr. RIH on EOT to 3,579'. Set pkr @ 3,579'. RU Key pmp trk. Loaded TCA w/30 BW & press to 500 psig, held OK. SWI & SDON.

2/8/05 MIRU Cudd Acid Services & Lobo Transports. Acidized Grayburg perfs (3,661'-3,865') w/5,000 gals 15% NEFE HCL 9010 acid & 3,500# rock salt @ 5 BPM & 2,331 psig. Observed good divert action w/each stage of rock salt. Flushed acid to btm perf @ 5 BPM & 2,120 psig w/23 bbls fresh wtr. ISIP 425 psig, 5" SIP vac. Max/min press 3,980/2,331 psig. 201 BLWTR. RDMO Cudd Acid Services & Lobo Transports. SITP 425 psig. Rel pkr. POOH LD 117 jts of 2-3/8" WS & 4-3/4" pkr. RU Bo Monk tbq tstrs. Press tstd 98 jts of 2-3/8", 4.7#, J-55, EUE, 8rd IPC tbq to 5,000 psig below the slips (tbq is all YB). RIH w/4-3/4" AS1X w/T-2 on-off tool, 1.781 F SS nipple & 2-3/8" WL entry guide w/pmp out plug on 98 jts 2-3/8" IPC tbq. RD Bo Monk tstrs. SWIFN. Fin tstg tbq in the a.m.. Notified Buddy Hill w/OCD of MIT @ 9:00 a.m. Tuesday.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE DeeAnn Kemp TITLE Regulatory Tech DATE 2/27/05

Type or print name DeeAnn Kemp

E-mail address:

Telephone No. 432-620-6724

For State Use Only

APPROVED BY: Gary W. Wink

Conditions of Approval (if any):

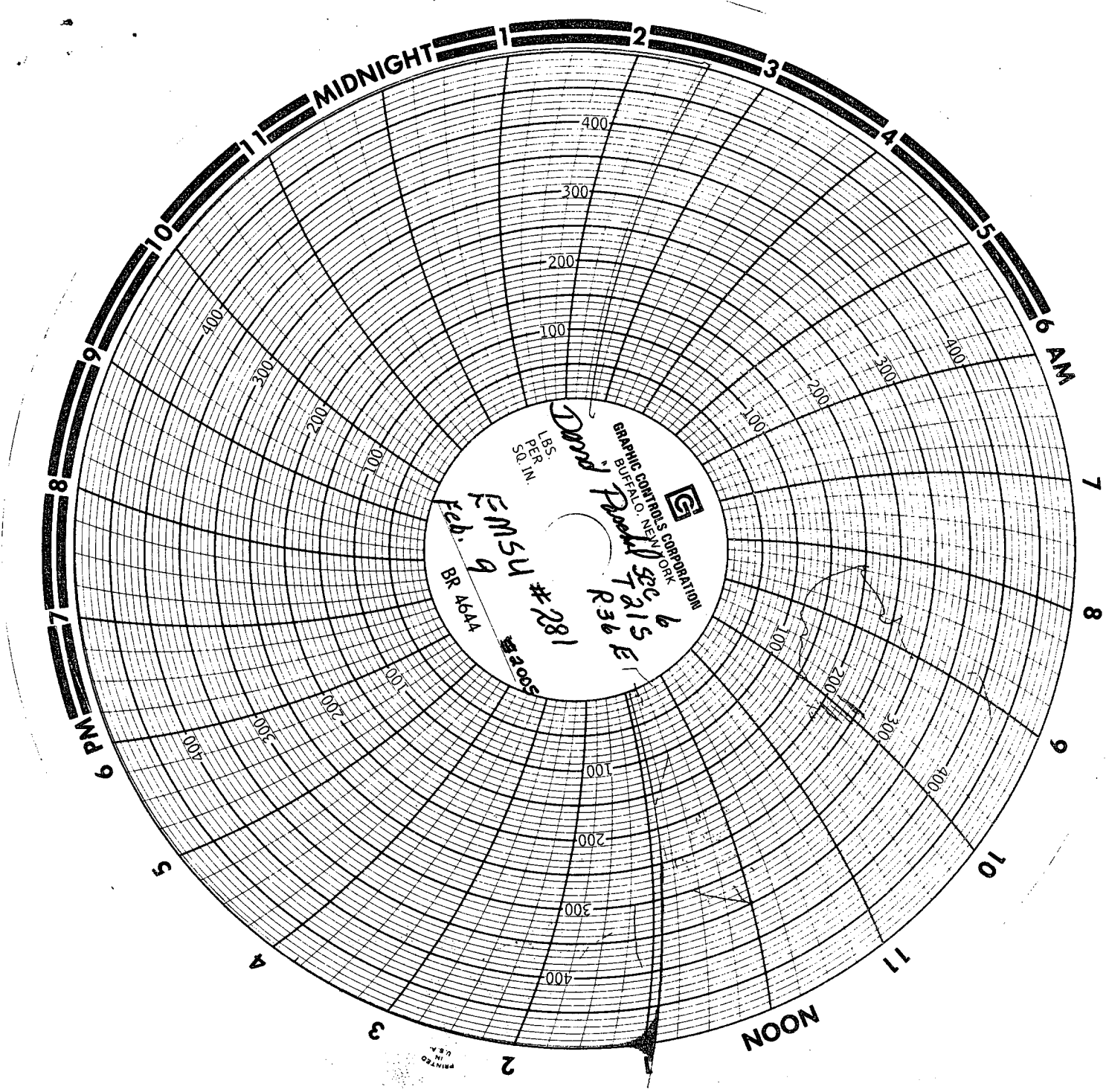
TITLE

ORIGINAL SIGNED BY
GARY W. WINK
OCD FIELD REPRESENTATIVE

DATE

3/4/05

- 2/9/05** RU Bo Monk pipe tsters. Fin Tstg 2-3/8", 4.7#, J-55, EUE, 8rd IPC tbg to 5,000 psig below slips. Tsters found hole in 1 jt. RD Bo Monk pipe tsters. Set 4-3/4" pkr @ 3,597' & rel on/off tool. RU Key pmp trk & transport. Circ hole w/90 BW w/42 gals Champion pkr fluid. Latched onto pkr. ND BOP. NU wellhead. Tried to Press up 4-3/4" TCA to 400 psig. No good. RD Key trks. ND WH. NU BOP. POOH w/tbg & pkr. Btm slips on pkr were found to be bent bk. SWIFN.
- 2/10/05** RIH w/4-1/2" Guiberson G-6 pkr w/XL on/off tool, 1.781 F SS nipple & 2-3/8" WL entry guide w/pmp out plug on 115 jts 2-3/8" IPC tbg. Set 4-1/2" pkr @ 3,563' & rel on/off tool. RU Key pmp trk & transport. Circ hole w/75 BW w/42 gals Champion pkr fluid. Latched onto pkr. ND BOP. NU wellhead. Pressd 4-1/2" TCA to 500 psig for 30" & Performed MIT test for NMOCD (test was not witnessed by NMOCD personnel), held ok. Pressd 2-3/8" tbg to 1,500 psig & ruptured pmp out plug. RD Key trks. RDMO PU. RWTI.



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