

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22866
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name State Federal 6 COM
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number - #2
2. Name of Operator InFlow Petroleum Resources, LP		9. OGRID Number 225789
3. Address of Operator 13760 Noel Rd., Ste. 104, Dallas, Texas 75240		10. Pool name or Wildcat Baum-Upper Penn
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>766</u> feet from the <u>West</u> line Section <u>6</u> Township <u>14S</u> Range <u>33E</u> NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4283' GR		

Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type	Depth to Groundwater
Pit Liner Thickness:	Below-Grade Tank: Volume
	Distance from nearest fresh water well
	Distance from nearest surface water
	Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: Returned to production ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

InFlow Petroleum Resources, LP took over operations of this property in February of 2004. We have not had an adequate opportunity to review the behind-pipe pay in this well and would like to request an extension of TA status for another 24-months. During the next 24-months, we will reach a determination to P&A the well or return it to production.

Operations:

Pulled well and repaired hole in tubing. Returned to production on 2/25/05
2 3/8" Tubing @ 9740' per mH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Matt Houston TITLE C.O.O. DATE 2-25-05
Type or print name Matt Houston E-mail address: matt.houston@concast.net Telephone No. 469-416-8373
For State Use Only

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE 3-4-05
Conditions of Approval (if any):