

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 025-25046
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chaparral Energy, LLC		6. State Oil & Gas Lease No. 27322
3. Address of Operator 701 Cedar Lake Blvd., Oklahoma City, OK 73114		7. Lease Name or Unit Agreement Name West Jal -B- Deep
4. Well Location Unit Letter <u>H</u> : 1980 feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>17</u> Township <u>25S</u> Range <u>36E</u> NMPM <u>Lea</u> County		8. Well Number 1-17
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3123' GL		9. OGRID Number 004115
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Fusselman <u>West</u>
Pit type <u>Clay</u> Depth to Groundwater <u>20'</u> Distance from nearest fresh water well Distance from nearest surface water <u>1000+'</u> Pit Liner Thickness: mil Below-Grade Tank: Volume <u>50</u> bbls; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Recompletion ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Key. Kill well w/produced wtr. Install BOP, release pkr. POOH w/1 jt 3 1/2" & 368 jts 2 3/8" tbg & pkr. RIH w/354 jts 2 7/8" workstring to 11,400'. Load hole w/400 bbls brine wtr, well would not circulate. Pump 700 bbls brine wtr down annulus, unable to circulate. Pump 350 bbls gelled KCl wtr down tbg, had good blow up annulus while pumping. RIH w/36 more jts & tag up @ 12550'. Load csg & establish circulation w/gelled 2% KCl wtr. Tag @ 12550'. Clean out to 12617'. Rec some metal in returns, no cmt. Circ csg clean. Pump total 630 bbls 2% KCL & regained circulation. Added 300 bbls gelled 2% KCl, good returns. Continue to drill 12617'-22'. Rec unidentified metal pieces, cmt cuttings, then metal pieces consistent w/CIBP material. Circ clean. Pump 200 bbls 2% KCl wtr w/liquid polymer. Drld CIBP free & push to 12840'. Continue to drill on plug remains. Circ clean. Drld remains of CIBP, then hard cmt to 12870'. Tag CIBP @ 12870'. Circ clean. TOH w/DC & bit, TIH w/6.25" OD mill shoe w/6' ext bowl, 12 DC & 367 jts 2 7/8" work string to CIBP @ 12870'. Pump 150 bbls 2% KCl w/liquid polymer. Mill over CIBP, came free. Tbg began to flow w/pressure from below CIBP. Flowed 40 BW, then SI tbg. Installed rebuilt gas production unit. Rotate mill shoe & dry drill on CIPB, came free & TIH to 13000' w/no obstruction. Push remains to 14315'. TOH w/DC & mill shoe, found pieces of cmt & CIBP in junk basket. Did not recover main body of plug. TIH w/6.25" OD mill shoe/junk basket, 4 4.25" DC, 327 jts 2 7/8" tbg work string. Tag @ 14315'. Rotate on CIBP remains &

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Leigh Kuykendall TITLE Engineering Tech DATE 2/23/05

Type or print name
For State Use Only

E-mail address: leighk@chaparralenergy.com Telephone No. 405 478-8770

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE 3-4-2005

Conditions of Approval (if any):

2A Jal Strawn West (Assoc)

pushed mill shoe to 14327', could not get deeper. TOH, rec 6" piece of CIBP mandrel & bottom nose cone, rubber, & cast iron pieces. TIH w/work string, tag @ 14327. Rotate mill & dress 3 1/2" OD tbg stub to 14330'. POH work string. TIH w/6.25" OD overshot (3.5" grapple), bumper sub, jars, 4 4.25" DC, 2 7/8" work string, latch onto fish @ 14330'. Jar on fish 45 min @ 30K# over string weight, came free. POH w/tbg & tools, bumper sub mandrel had parted; left remainder of mandrel & overshot in hole. TIH w/6.25" OD overshot (4.25" grapple), 3' extension bowl, bumper sub, jars, 4 4.25" DC, accelerator sub, & 2 7/8" work string. Attempt to latch onto bottom portion of bumper sub housing; did not appear to latch on. TOH w/fishing tools, no recovery. TIH w/6.25" OD overshot (3.5" grapple), 3' extension bowl, bumper sub, jars, 4 4.25" DC, acc sub, & 2 7/8" work string. Latch onto parted bumper sub mandrel, jar on fish & work original overshot. TOH w/fishing tools. Rec parted bumper sub & original overshot (all tools recovered). Load out 2 7/8" work string. TIH w/guide assembly, 1 jt 2 3/8" tbg, Arrowset 1X pkr, tbg seal divider (1.875" XN profile-1.79" no go), 436 jts 2 3/8" 4.7#, P-110, 8 rd, EUE tbg, 4' & 10' subs. ND BOP, NU wellhead. Began flowing well on 48/64" choke

KB: 3151

DF:

GL: 3123

Chaparral Energy, L.L.C.

Well: West Jal B Deep 1-17,1-17

,3654.00

Operator: Chaparral Energy LLC

Location: 1980' FNL 660' FEL

Legal: Sec 17 T-25S R-35E

Dir:

Spud Date: 6/12/75

Drilling Finished: 12/20/75

Completion Date: 3/15/76

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
prod	1	3 1/2	9.3		30
prod	437	2 3/8	4.7		14330

HISTORY:

TOC@ 590'

Size:16

4000'

TOC@ 5140'

Size:12 1/4

TOC@ 10917'

Size:9

Packer@14287

Packer@14350

TOC@ 14332'

Size:7 1/8

CIBP@17065

OPBTD: 18885'

TD: 18945

20 , #, @767 ,1700sx

13 3/8 , #, @5159 ,5300sx

10 3/4 ,60.7 #,S&P @11263 ,1050sx

11416 -11425 Wolfcamp squee

11708 -11995 Strawn

12682 -12706 Atoka

Btm guide assembly @ 14330'.

Unable to retrieve pkr @ 14350'

7 3/4" ,46.1 #,S-105@14685 ,1300sx

16411 -16439 Fusselman

18444 -18858 Ellenburger

5 ,23.8 #,AR-95@18930 ,725 sx

Input by: leigh

Approved by:

Last Update: 2/23/05