

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 025-25046 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. 027322			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name West Jal -B- Deep			
2. Name of Operator Chaparral Energy, LLC		8. Well No. 1-17			
3. Address of Operator 701 Cedar Lake Blvd., Oklahoma City, OK 73114		9. Pool name or Wildcat Jal Fusselman <i>West</i>			
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> _____ Line and <u>660</u> Feet From The <u>East</u> _____ Line Section <u>17</u> Township <u>25S</u> Range <u>36E</u> NMPM Lea _____ County _____					
10. Date Spudded 12/13/04	11. Date T.D. Reached 1/14/05	12. Date Compl. (Ready to Prod.) 2/10/05			
13. Elevations (DF& RKB, RT, GR, etc.) 3123' GL		14. Elev. Casinghead			
15. Total Depth 18945'	16. Plug Back T.D. 17065'	17. If Multiple Compl. How Many Zones? NA			
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 16411' - 16439' Fusselman			
20. Was Directional Survey Made		21. Type Electric and Other Logs Run			
22. Was Well Cored					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	767'		1700 sx	
13 3/8"	68#&72#	5159'	16"	5300 sx	
10 3/4"	60.7#	11263'	12 1/4"	2950 sx	
7 3/4"	46.1#	10917'-14685'	9"	1300 sx	
5 1/2" & 5"	23#	14332'-18930'	7 1/8"	750 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					DEPTH SET
					14330' 80' 14287'
26. Perforation record (interval, size, and number) Drilled out 2 CIBPs to produce previous Fusselman perforations 16411'-39'.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production 2/3/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 2/14/05	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 0 BO	Gas - MCF 25 mcf
Flow Tubing Press. 125	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 2 BW
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By		
30. List Attachments C103, C104, wellbore schmatic					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Leigh Kuykendall</i> E-mail Address <i>leighk@chaparralenergy.com</i>		Printed Name <i>Leigh Kuykendall</i> Title <i>Engineering Tech</i>		Date <i>2/23/05</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11708	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12682	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger 18444	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 11416	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology