Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-28422
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Walle of Ollit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	C. E. Brooks
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 1
2. Name of Operator		9. OGRID Number
Platinum Exploration Inc		227103
3. Address of Operator		10. Pool name or Wildcat
550 W. Texas, Suite 500 Midland	, TX 79701 432-687-1664	Knowles; Devonian, South
4. Well Location		
Unit Letter L: 1980 feet from the South line and 660 feet from the West line		
Section 18	Township 17S Range 39E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3668' GR	
Pit or Below-grade Tank Application		
l .	undwater 150' Distance from nearest fresh water well 800'	Distance from nearest surface water <u>N/A</u>
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volume bbls; Con	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL WOR	
TEMPORARILY ABANDON		ILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL  CASING/CEMEN	TIOR 🗆
TOLE ON ALTEN CASING	ONO INCIDIO	1 300
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OTHER:	☐ OTHER: Comp	letion of Horizontal well
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1980' FSL & 660' FWL Sec 18, T-17S, R-38E Lea County, NM

API #: 30-025-28422

Well Type: Horizontal Completion Latitude: N 32° 49' 58.17" N Longitude: W 103° 05' 26.38" W

13 <sup>3</sup>/<sub>8</sub>" 61# @ 400' w/ 450 sx TOC @ surface

**Tbg:** 115 jts 2 -7/8" L-80 PH6-3,504.7'

215 jts 2 -7/8" L-80 EUE-6983.87'

Bottom of tbg: 10,511 ft

Pump: 6 - 400/456 DN 3000 pumps w/ 584 stages

Motors: 216 hp @ 1762 V - 78.5 amps

Cable: #2 flat Reda Lead

**Date Ran:** 10/11/2004 **Bottom of motor:** 10,713 ft

 $9^{5}/8$ " 36,40, & 43.5# K&N @ 5,016' w/ 2,000 sxs Top out w/ 85sx & circ'd 20sx to surface.

KOP @ 12,077' MD 12,076' TVD

Landed @ 12,294' MD 12,162' TVD, Vs 254'

4-5/8" lateral on Azimuth of 176.84°

perfs 12,037' to 12,051' Sqz'd w/ 200sx CI "H"

13,583' MD 12,116' TVD

Vs 1,537'

5 <sup>1</sup>/<sub>2</sub>" 17# K&N @ 12,142' w/ 1,050 sxs

top of the Devonian @ 12,036'

TD: 12,158'

GL: 3.668' KB: 3.683'

Hole

12 <sup>1</sup>/<sub>4</sub>"

**Hole** 

11/17/04 JMR

7 <sup>7</sup>/<sub>8</sub>"

**Hole**