

0216

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-28422 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER Re-Entry Horizontal		7. Lease Name or Unit Agreement Name C. E. Brooks
2. Name of Operator Platinum Exploration, Inc.		8. Well No. 001
3. Address of Operator 550 W. Texas, Suite 500 Midland, TX 79701		9. Pool name or Wildcat Knowles; Devonian, South
4. Well Location BHL: M-18-17s-39e, 440/S & 795/W Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>17S</u> Range <u>39E</u> NMPM <u>Lea</u> County		
10. Date Spudded Re-Entry 6/22/04	11. Date T.D. Reached 7/17/04	12. Date Compl. (Ready to Prod.) 9/05/04
13. Elevations (DF& RKB, RT, GR, etc.) 3668' GR		14. Elev. Casinghead
15. Total Depth 13,583 MD 12,116 TVD	16. Plug Back T.D. -	17. If Multiple Compl. How Many Zones? None
18. Intervals Drilled By		18. Rotary Tools 0 - TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,036 - 12,832' Knowles; Devonian, South		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run None		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8	61	400
9 5/8	36, 40, 43.5	5,016
5 1/2	17	12,142
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
SIZE		DEPTH SET
2 7/8		10,511
PACKER SET		
		None
26. Perforation record (interval, size, and number)		
Squeezed Perfs: 12,037-12,051 w/ 200 sx CI H cmt CIBP @ 1,074		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
12,832'		100 Bbls 15% HCL
28. PRODUCTION		
Date First Production 09/11/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Reda 400 Sub Pump
Date of Test 10/15/04		Hours Tested 24
Choke Size	Prod'n For Test Period	Oil - Bbl 151
		Gas - MCF 66
		Water - Bbl. 3,067
		Gas - Oil Ratio 437
Flow Tubing Press.	Casing Pressure 25 psig	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Chuck Finley, Field Supt.
30. List Attachments C103, C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Dorothea Logan</u>		Printed Name Dorothea Logan
E-mail Address dlogan@t3wireless.com		Title Regulatory Analyst
		Date 11/17/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2335	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2450	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3577	T. Miss 10762	T. Cliff House	T. Leadville
T. 7 Rivers 3742	T. Devonian	T. Menefee	T. Madison
T. Queen 4184	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4910	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5404	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 8344	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Woodford 11152	T. Wingate	T.
T. Wolfcamp	T. Devonian 12036	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2335	2335	Surface rock, Sand & Shale				
2335	4910	2575	Anhy., Salt, shale & Sand				
4910	5404	494	Anhy. Shale & Sand				
5405	6100	736	Dolomite				
6140	7100	960	Limestone & Shale				
7100	8510	1410	Dolomite, Limestone, Shale & Sand				
8510	9180	670	Sand & Dolomite				
9180	10762	1582	Dolomite, Limestone & Shale				
10762	11152	390	Limestone & Shale				
11152	12036	884	Shale				
12036	12135	99	Dolomite				