(April	160-4			New M			- 正 まどうられつ	A Contraction	5						
	д ин)			DEPAR	MENT O	F THE IN	TERIOR	1824()					FORM AN	PROVED
	W		MPLI	BUREAU OF LAND MANAGEMENT									OMBNO. 1004-0137 Expires: March 31, 2007		
				ETION OR RECOMPLETION REPORT AND LOG								5. Lease Serial No. NMNM0245247			
	e of Well of Compl	[√]Oi		Gas Well New Well								6. If Indian, Allottee or Tribe Name			
OtherOtherOther											7. Unit	t or CA Agree	ment Name a		
2. Name of Operator C. W. TRAINER												8. Lease Name and Well No. McElvain #5			
3. Address 1008 W. Broadway, Hobbs, NM 88240 3a Phone No. (include area code) 505-393-2727											9. AFI Well No. 30-025-29051/2052				
4. Loc	ation of We	ll (Report	location	clearly and in	n accordance	with Feder							10. Field and Pool, or Exploratory		
Ats	surface	660' FSI	L & 810	FWL			-						EK	Delaware	
At t	op prod. int													, T., R., M., or vey or Area 2	
Att	otal depth											12 Cou Lea	nty or Parish	13. State NM	
	e Spudded /20/2004		15	. Date T.D. R 03/08/200		· · · · · · · · · · ·	16. Date (17. Elev	vations (DF, R	
18. Tota		MD 10,	1 000		9. Plug Back	T.D.: MD	0.041		✓ Rea 20. [Plug		D.6 GR	
		TVD				TVE	' 0 N	U		-bai 1				D VD	
21. Тур	e Electric a	t Other N	Aechani	cal Logs Run	(Submit cop	y of each)			1	Vas we			No [nit analysis)
						Was DST run? Directional Surve				✓ No Yes (Submit report) y? ✓ No Yes (Submit copy)					
23. Cas	ing and Li	ner Reco	rd (Rep	ort all string	gs set in we				L						donne copy)
Hole Siz	e Size/G	ade W	/t. (#/ft.)	Top (MD) Bottom	(MD) Sta	ge Cementer Depth		of Sks. & of Ceme			Vol. BL)	Ceme	nt Top*	Amount Pu
					SEE										
			<u> </u>		SEE	0	RIGINAL	DAT	<u>A</u>				<u> · · · ·</u>		
				+				ļ	·						
24, Tubi	ng Record						<u>+</u>	I		<u> </u>					
Size	Dept	n Set (MI	D) Pack	er Depth (MD) Size	Dej	oth Set (MD)	Packer	Depth (N	1D)	_	ize	Dept	th Set (MD)	Packer Dept
25. Prod	ucing Interv	als				26	Perforation	1 Record			2 7/8		552	28'	 >
	Formatic	n		Тор	Botto	m	Perforated	Interval		Siz	e	No.	Holes	Pe	of Status
				5668'	5742'	56	68'-5742'								20
<u>A)</u>													····-		-5
B) C)															
B) C) D) CIE	BP @ 9000		Comont	Courses ate											
B) C) D) CIE	BP @ 9000 Fracture, T Depth Inter	reatment,	Cement	Squeeze, etc.			A	mount ar	id Tyne (of Mat	erial				
B) C) D) CIE	Fracture, T Depth Inter	reatment,	Cement	Acdz w/25	00 gals 15%			mount ar		of Mat	erial				
B) C) D) CIE 27. Acid	Fracture, T Depth Inter	reatment,	Cement	Acdz w/25			A wtr & 147,3			of Mat	erial				
B) C) D) CIE 27. Acid, 5668'-5	Fracture, T Depth Inter 5742'	reatment, val	Cement	Acdz w/25						of Mat	erial				
B) C) D) CIE 27. Acid. 5668'-5 28. Prod Date First	Fracture, T Depth Inter 5742' uction - Inter Test	reatment, val rval A Hours	Test	Acdz w/25 Frac in 8 s	tages w/149	1 bbls gel v	wtr & 147,3	00 16/30) sd Gas			duction	Method		
B) C) D) CIE 27. Acid, 5668'-5 28. Prod	Fracture, T Depth Inter 5742' uction - Inter	reatment, val		Acdz w/25 Frac in 8 s		1 bbls gel v		00 16/30) sd		Pro		Method		
B) C) D) CIE 27. Acid 5668'-5 28. Prod Date First Produced	Fracture, T Depth Inter 5742' uction - Inter Test	rval A Hours Tested	Test Produce 24 Hr.	Acdz w/25 Frac in 8 s	Gas MCF 21 Gas	Water BBL 47 Water	wtr & 147,3 Oil Grav Corr. Af Gas/Oil	00 16/30) sd Gas	ity	Pro	oduction UMP	Method		
B) C) C) C) C) C) C) S668'-5 S668'-5 S668'-5 S668'-5 S668'-5 Size	Fracture, T Depth Inter 742' uction - Inte Test Date Tbg. Press. Flwg. Sl	rval A Hours Tested 24 Csg. Press.	Test Produc	Acdz w/25 Frac in 8 s	Gas MCF 21	Water BBL 47	wtr & 147,3 Oil Grav Corr. Al	00 16/30	Gas Grav	ity	Pro		Method		
B) C) C) C) C) C) C) C) C) C) C) C) C) C)	Fracture, T Depth Inter 3742' uction - Inte Test Date Tbg. Press. Flwg. SI uuction - Int	rval A Hours Tested 24 Csg. Press.	Test Produce 24 Hr. Rate	Acdz w/25 Frac in 8 s ction Oil BBL 110 Oil BBL 110	Gas MCF 21 Gas MCF 21 21	Water BBL 47 Water BBL, 47	Vil Grav Cor. Al Gas/Oil Ratio	00 16/30 ity 1) sd Gas Grav Well 1	ity	Pro	UMP			
B) C) C) C) C) C) C) C) C) C) C) C) C) C)	Fracture, T Depth Inter 3742' uction - Inte Test Date Tbg. Press. Flwg. SI uction - Int	rval A Hours Tested 24 Csg. Press. erval B	Test Produce 24 Hr.	Acdz w/25 Frac in 8 s	Gas MCF 21 Gas MCF	Water BBL 47 Water BBL,	wtr & 147,3 Oil Grav Corr. Af Gas/Oil	00 16/30 ity 1	Gas Grav	ity Status	Pro P	UMP	Method		
B) C) C) C) C) C) C) C) C) Choke Choke Choke Choke Choke Choke Choke Choke	Fracture, T Depth Inter 742' uction - Inte Test Date Tbg. Press. Flwg. Si uction - Inte Test Date Tbg. Press.	rval A Hours Tested 24 Csg. Press. Hours Tested Csg.	Test Produce 24 Hr. Rate Test Product	Acdz w/25 Frac in 8 s	Gas MCF 21 Gas MCF 21 Gas MCF 21 Gas MCF Gas	V1 bbls gel v Water BBL 47 Water BBL 47 Water BBL Water Water	Oil Grav Corr. Al Gas/Oil Ratio	00 16/30 ity 1) sd Gas Grav Well : Gas Gravity	ity Status	Pro P Pro	UMP duction EP	Method FED F	FOR RE	
B) C) C) C) C) C) C) C) C) C) C	Fracture, T Depth Inter 3742' uction - Inte Test Date Tbg. Press. Flwg. SI uction - Int Test Date Tbg. Press. Flwg. SI	rval A Hours Tested 24 Csg. Press. erval B Hours Tested Csg. Press.	Test Product 24 Hr. Rate 24 Hr. Rate	Acdz w/25 Frac in 8 s	Gas MCF 21 Gas MCF 21 Gas MCF 21 Gas MCF	Vater BBL 47 Water BBL 47 Water BBL Water BBL	Oil Grav Corr. Al Gas/Oil Ratio	00 16/30 ity 1) sd Gas Grav Well : Gas Gravity	ity Status	Pro P Pro	ump duction EP SGI	Method FED F D.) D2	-OR RE AVID R. 7 2005	GLAS

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Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	-	
28c. Prod	uction - Inte	erval D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

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30.	Summary of Po	rous Zones (Include Aquife	as):	31. Formation (Log) Markers				
	Show all importests, including and recoveries.	tant zones o depth interv	of porosity and al tested, cushi	contents thereof: Cored intervals and all drill-stem on used, time tool open, flowing and shut-in pressures					
	Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Тор			
				•		Meas. Depth			
				SEE ORIGINAL DATA					

32. Additional remarks (include plugging procedure):

33. Indicate which itmes have been attached by placing a cl	eck in the appropriate	boxes:							
 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification 	Geologic Report	[]]DS] []0th		Directional Survey					
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*									
Name (please print) GAYE HEARD		Title	AGEN	r					
Signature Maye Heard	-	Date	02/14/2	005					

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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