<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

Energy, Minerals & Natural Resources

Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

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Operator name and Address C. W. TRAINER								² OGRID Number						
C. W. TRAINER C/O OIL REPORTS & GAS SERVICES, INC.							٠.		003474 ³ Reason for Filing Code/ Effective Date					
1008 W. BROADWAY, HOBBS, NM 88240 4 API Number 5 Pool Name							DE.	RC 3/17/04						
⁴ API Number 30 – 025 –		E. K.	DELAW	ARE		OFFICE "	E TOU DO TO					⁶ Pool Code 21655		
⁷ Property C 011		⁸ Property Name McELV				VAIN	AIN			⁹ Well Number 5				
II. 10 Su	rface I	Locatio	n											
Ul or lot no.	Section	n Town	iship	Range	Lot.Idn	Feet from the			Feet fro	om the	East/	West line	County	
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		Iole Lo			T	I =	1		I =	. <u>.</u> 1			T ~	
UL or lot no.	Section	n Town	ıship	Range	Lot Idn	Feet from the	e North/Sou	ith line	Feet fro	om the	East/	West line	County	
Lse Code 13 Producing M F Code		Code	Iethod '4 Gas Com			¹⁵ C-129 Pe	rmit Number	r ¹⁶ (C-129 Ef	Effective Date		te 17 C-129 Expiration Date		
PUMP														
III. Oil	and G	as Trai	nspo	rters		1								
18 Transpor	rter		nsporter l		2	POD	²¹ O	/G		²² P(R Location		
OGRID			and Address								and Description			
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eni. - gyanni y	AR		, NM 88		19/3/2019 PM		MINN,							
221115				SERVICE	ES 2	539730		MANUAL AND						
4		4200	1200 E. Skelly Dr., Ste 700 Tulsa, OK 74135			51			1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.		60.1314.15167776			
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IV. Produced Water 23 POD												500038	286	
1 '	9750		rul	OLSIK	Location	and Descrip	ii)II							
V. Well Completion Data														
7. 77.	25 Spud Date					²⁷ TD		²⁸ PBTD		²⁹ Perforation		· · · · · · · · · · · · · · · · · · ·		
²⁵ Spud Da		²⁶ R	Ready								^			
²⁵ Spud Da 02/20/04	4	²⁶ R	Ready 03/08/	04		10,000'	900	0'		668'-574	2'	34 €	de Coment	
²⁵ Spud Da 02/20/04		²⁶ R		04	g & Tubir	10,000'	900				2'	³⁴ Sac	ks Cement	
²⁵ Spud Da 02/20/04	4	²⁶ R		04		10,000'	900	0'			2'	³⁴ Sac	ks Cement	
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