Submit 3 Copics To Appropriate District Office	State of New Me		Form C-103 March 4, 2004
District I	Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-36452
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Cuerno 4 State
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well 🕅 Other			2
	Other		
2. Name of Operator Nearburg Producing (Company		9. OGRID Number 015742
3. Address of Operator			10. Pool name or Wildcat
	. 2, Ste. 120, Midland,	TX 79705	Grama Ridge; Morrow, East
4. Well Location			
Unit Letter B:	736 feet from the North	line and	1899 feet from the East line
Section 4	Township 22S Ra		NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605' GR			
Pit or Below-grade Tank Application (Fo			
			Distance from nearest fresh water well
	Below-grade Tank Location UL	SectTwp_	Rng;
feet from theline and	feet from theline		
	Appropriate Box to Indicate N ITENTION TO: PLUG AND ABANDON 🔲	ature of Notice, I SUBS REMEDIAL WORK	SEQUENT REPORT OF:
	CHANGE PLANS		LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AN CEMENT JOB	
OTHER:		OTHER:	D
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
	•	-	c cmt. 10,900', calc. TOC @
10,865'.8-18-04 Set	7" CIBP @ 9170'. cap w	η/ 6 sx cmt.]	TOC calc. @ 9135'. Stub plug
@ 8200', WOC & tag	8-25-04 @ 8079' w/35 sx	cmt. PUH to	6950' spot 35 sx cmt. TOC calc.
@ 6850'. PUH to 563	l', spot 60 sx WOC & ta	ig @ 5420'. Sr	pot 35 sx cmt. @ 2531'. TOC calc.
@ 2431'. Spot 35 sx	cmt. @ 1538', WOC & ta	lg @ 1435'. Sr	pot 35 sx cmt. @ 500', TOC calc.
@ 400'. Spot 10 sx :	from 15' to surface.RDM	10.Install dry	y hole marker & clean location.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE	Ŋ	Agent	DATE 9-02-04
Type or print name Roger M	assey E-mail ad	ddress:	<u>C</u> <u>Telephone No. (432)530–</u> 0907
(This space for State use)		1937	
APPPROVED BY	Cap TITLE	162	DATE 3-4-2005
Conditions of approval, if any: PETROLEUM ENGINEER			
			LL IN CALENTERS IN