

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-02018
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1 Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection	7 Lease Name or Unit Agreement Name Bridges State
2 Name of Operator Mobil Producing TX & NM, Inc.	8 Well No. 24 W
3 Address of Operator PO Box 4358 Houston, Texas 77210-4358	9 Pool name or Wildcat Vacuum Field
4 Well Location Unit Letter M : 660 Feet From The West Line and 660 Feet From The South Line Section 13 Township 17S Range 34E NMPM Lea County	
10 Elevation (Show whether DF, RKB, RT, GR, etc.) 4021'	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-26-2000 MIRU POH with packer (after working packer loose) RIH with gauge ring, wouldn't go pass 3900'. TIH with tubing and work down to 4409'

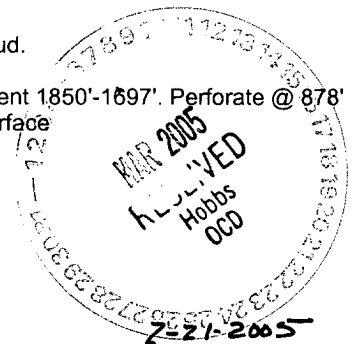
1-28-2000 Spot 50 sks of c cement @ 4409'. WOC No tag.

1-31-2000 Spot 50 sks of c cement @ 4409'. Tagged TOC @ 4050'. Circulate well with plugging mud.

2-01-2000 PUH to 2900' spot 25 sks of c cement @ 2900'-2747'. PUH to 1850' spot 25 sks of cement 1850'-1697'. Perforate @ 878' Squeezed 60 sks of cement. Displace to 778'. Tagged TOC @ 750'. Spot 10 sks 50'-surface

Cut off wellhead and anchors 3'BGL. Capped well. Installed dry hole marker.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Lutter TITLE Work over Tec. DATE 02-22-2005

TYPE OR PRINT NAME _____ TELEPHONE NO 806-215-0813

(This space for State Use)

APPROVED BY Gay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 07 2005
CONDITIONS OF APPROVAL, IF ANY: