State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 5-27-2004 FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-36280 Santa Fe, NM 87505 5. Indicate Type of Lease **DISTRICT II** 1301 W. Grand Ave, Artesia, NM 88210 STATE 6. State Oil & Gas Lease No. **DISTRICT III** 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NORTH HOBBS (G/SA) UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 30 8. Well No. 1. Type of Well: 546 Oil Well X Gas Well 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 10. Pool name or Wildcat HOBBS (G/SA) 3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200 4. Well Location Feet From The Line Unit Letter I 1657 Feet From The SOUTH 620 EAST **NMPM** Section 30 Township 18-S 38-E 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3647' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Type Pit Liner Thickness ___ Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: $\overline{\mathbf{x}}$ ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER: OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU. Pull production equipment. Spot 200 g Xylene @4280'. Stimulate San Andres perfs 4112 - 4266 w/1890 g 15% NEFE HCL acid Run Reda ESP equipment. Size for 500 BFD. 126 jts 2-7/8" tbg. Intake set @4081'. 5. RDPU. Clean Location. Rig Up Date: 02/18/2005 Rig Down Date: 02/23/2005 closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan

For State Use Only

TITLE

Workover Completion Specialist

DATE

03/01/2005

SIGNATURE

Robert Gilbert

E-mail address: robert_gilbert@oxy.com TELEPHONE NO.

505/397-8206

TYPE OR PRINT NAME

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APPROVED BY

OC FIELDTBEPRESENTATIVE ILISTAFF MANAGER

CONDITIONS OF APPROVAL IF

DATE