

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.
30-025-34517

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pluma 29 State

8. Well Number

1

9. OGRID Number

017891

10. Pool name or Wildcat

Feather Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Pogo Producing Company

3. Address of Operator

P.O. Box 10340, Midland, TX 79702-7340

4. Well Location

Unit Letter G : 2287 feet from the North line and 1796 feet from the East line

Section 29 Township 15S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4320'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Plugback ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cathy Wright TITLE Sr Eng Tech DATE 2/7/05

Type or print name Cathy Wright E-mail address: wrightc@pogoproducing.com Telephone No. 432-685-8100

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAR 07 2005

Conditions of approval, if any.

2A Feather Morrow

Pogo Producing Company
Pluma 29 State #1
30-025-34517
G/29/15S/32E
Lea County, NM

11/24/04 RIH w/ RBP & set @ 10,500'. Test to 3000# ok. Spot 1 sk sd on RBP.
11/25/04 Perf Cisco 10,121-130 w/ 2 spf - 18 holes. RIH w/ Bkr 5-1/2" pkr & set @ 10,000'.
11/30/04 Acdz 10,121-130 w/ 750 gals 15% HCL.
12/03/04 Rel pkr @ 10,000' & PUH reset @ 9584'. Sqz Cisco perfs w. 150 sks Howco Prem cmt + 50
sks Howco Prem neat tail cmt. Sqz to 1500# w/ 195 sks in formation. Pull pkr & reset @
9273'. Press up to 1500#.
12/04/04 Rel pkr @ 9273' & TOOH.
12/05/04 Perf WC 9926-40 w/ 2 spf (28 holes). RIH w/ Bkr 5-1/2" pkr & set @ 9830'.
12/07/04 Acdz 9926-40 w/ 1500 gals 15% HCL.
12/10/04 Rel pkr @ 9830'.
12/11/04 RIH w/ RBP & set @ 9910'. Dump 1 sk sd on RBP. Perf WC 9839-43, 9859-82 w/ 2 spf
(54 holes). RU Bkr 5-1/2" pkr & TIH to 9717'.
12/12/04 Acdz 9839-82 w/ 1500 gals 15% HCL.
12/14/04 Rel pkr @ 9717' & TOOH.
12/16/04 Latch & rel RBP @ 9910'. WC zones combined.
12/19/04 Well returned to production.

