District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

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Form C-104

Revised June 10, 2003

District III 1000 Rio Brazos District IV	Rd., Azt	ec, NM	87410					tion Division Submit to Appropriate District Office 5 Copie 5 Copie							
1220 S. St. Fran	cis Dr., S					Santa Fe,								AMENDED REPORT	
	<u>I.</u>			EST FO	OR ALI	LOWABI	E	AND AU	THC	RIZA'	TION		TRAN	SPORT	
Operator n				² OGR	ID Number										
P.	8 79702-	734	340 3 Re R OW. IF YOU DO NOTHE			01789 ason for Filing Code/ Effective Date C effective 12/04									
⁴ API Number	THIS BE	Lou	EN A	1 1/0	6 Pool Code										
30 - 0 25-34517 Feather Wolfcamp								ICA IF YOU DO IN THE			24210				
⁷ Property Code 23819								DI COM			Yell Number				
II. 10 Su															
G Section Sect		15\$		32E	Lot.Idn	n Feet from t		Northine		Feet from the 1796		East/West line		e County Lea	
	ttom H														
UL or lot	Section	Town	ship	Range	Lot Idn	Feet from	the	North/Sout	h line	Feet fro	m the	East/	West line	County	
12 Lse Code		Producing Meth Code			onnection	¹⁵ C-129 P	ermit Number		16 (C-129 Effective		Date	¹⁷ C-	129 Expiration Date	
S III Oil s	F			12/19/	04										
18 Transpor		Gas Transporters 19 Transporter Name 20						POD 21 O/G			²² POD ULSTR Location				
OGRID				d Addres				102					and Description		
034053		Plains Marketing				282	491	917 0					5S/32E		
			Dr, St					P	Pluma 29 #1 Battery						
5097		Midland, TX 79705 Conoco Inc.					824918 G			G	G/29/15S/32E				
		10 Desta Dr, Ste Midland, TX 7970									Pluma 29 #1 Battery				
Properties and annual gibbs which	শুক্ত ভূতার বুক														
													,	13. sage	
IV. Prod	luced V					Land Application of the Control of t	1000 0000 000	AND STREET STATES AND	les deput par et et et	1741-0191-008	·		· · ·		
²³ POD		24	POD	ULSTR	Location	and Descrip	otion	1				,			
V. Well	Compl	etion I	Data												
²⁵ Spud Date			eady l	Date		²⁷ TD)		²⁸ PBTD		29 Perforati		T	30 DHC, MC	
31 Ho	le Size	12/19,		32 Cosing	& Tubin	a Sizo	F	BP@10,50		9839	-82 -82		<u> </u>		
17-1/2		13-3/8			d Tubing Size		33 Depth Se		<u>:t</u>			³⁴ Sacks Cement			
				·			445			49		90 sks			
11				8-5/8				4190		2		2930 sks			
7-7/8		5-1/2					10,801			2800		sks			
		2-7/8			·		9782								
VI. Well															
³⁵ Date New 12/19/04	4	³⁶ Gas D 12/19			³⁷ Test Date 12/22/04		³⁸ Test Lengt 24 hrs		h	³⁹ Tbg		sure 0	⁴⁰ Csg. Pressure 850		
41 Choke Siz 24/64	ze	4		1	⁴³ Water 45		⁴⁴ Gas 353			45			46 Test Method Flowing		
		t the rules of the Oil Conservation Divi					-				DNSERVATION DIVISION				
been complied	with and	that the	infor	mation gi	ven above	is true and	e			OIL CO	NSERV	'ATION	DIVISI	ON	
complete to the best of my knowledge and belief.								A managed by							
Signature: Cathy Will that								Approved by:			5/1/2				
Printed name: Cathy Wright								Title:				Dere			
Title: Sr Eng Tech								Approval Date: PETROLEUM ENGINEER							
E-mail Address: wrightc@pogoproducing.com								MAR 0 7 2005							
Date: 2/	7/05	,.,	Phor	ne:							,				
-/ '	, , ,	432-685-8100													