

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36753
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	H. T. ORCUTT NCT "E"
8. Well No.	4
9. Pool Name or Wildcat	SKAGGS GLORIETA, NW

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name H. T. ORCUTT NCT "E"	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____			
2. Name of Operator CHEVRON USA INC		8. Well No. 4	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705		9. Pool Name or Wildcat SKAGGS GLORIETA, NW	
4. Well Location Unit Letter <u>D</u> : <u>330'</u> Feet From The <u>NORTH</u> Line and <u>330'</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 9/20/2004	11. Date T.D. Reached 10/11/2004	12. Date Compl. (Ready to Prod.) 10/19/2004	13. Elevations (DF & RKB, RT, GR, etc.) 3602'
14. Elev. Csghead			
15. Total Depth 6005'	16. Plug Back T.D. 5955'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 5770-5885' BLINEBRY, 5320'-5382' PADDOCK (GLORIETA)			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR/CCL AFTER FRAC LOG			22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	24#	1449'	12.25	735 SX	155 SX
7"	15.5#	5998'	8.75	1865 SX	77 BBLS

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5388'	
26. Perforation record (interval, size, and number) 5320-5382'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL		
					AMOUNT AND KIND MATERIAL USED		
					5770-5885' ACIDIZE W/2905 GALS 20% HCL		
					FRAC W/49,000 GALS YF135 & SAND		
					5368-5382' ACIDIZE W/3000 GALS 15% HCL		

28. PRODUCTION <u>5320-5364 ACIDIZE W/2500 GALS 15% HCL</u>							
Date First Production 11/28/2004		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 11-28-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 74	Gas - MCF 5	Water - Bbl. 195	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments NOTARIZED DEVIATIONS	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Denise Leake</u>	TITLE <u>Regulatory Specialist</u>
DATE <u>12/10/2004</u>	Telephone No. <u>915-687-7375</u>
TYPE OR PRINT NAME <u>Denise Leake</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1390	T. Canyon
T. Salt	1485	T. Strawn
B. Salt	2550	T. Atoka
T. Yates	2700	T. Miss
T. 7 Rivers	2955	T. Devonian
T. Queen	3520	T. Silurian
T. Grayburg	3785	T. Montoya
T. San Andres	4069	T. Simpson
T. Glorieta	5306	T. McKee
T. Paddock	5396	T. Ellenburger
T. Blinebry	5660	T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1390	1390	RED BED				
1390	1485	95	ANHYDRITE				
1485	2550	1065	SALT				
2550	3520	970	ANHYDRITE, DOLOMITE				
3520	3635	115	SAND, DOLOMITE, ANHY				
3635	3785	150	SAND, DOLOMITE				
3785	TD	2220	DOLOMITE				