<u>DISTRICT I</u>

State of New Mexico Energy, Minerals and Natural Resources Department

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

<u>DISTRICT IV</u> P.O. Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

Form C-104
Revised February 10,199
Instructions on bac
Submit to Appropriate District Offic

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

L.					MABLE AND	AUITUR	<u>SZATION</u>				
CHEVRON U		U	O PERSONAL PROPERTY.	WELL HAS	S BEEN REACED	D IN THE P DO MOT CA	-OWN	² OGRID Number 4323 ³ Reason for Filing Code			
15 31/11	(UAD, IVIIDE	AND, IA.	79705 NOT	AN IHIG OF	HICA				NW		
	PI Number -025-36753			⁵ Pool Name SKAGGS GLORIET.				⁶ Pool Code 97203			
	Property Code 22114					perty Name RCUTT NCT "	erty Name CUTT NCT "E"			9 We	Vell No.
II. 10 Surfac	ice Location	ın									
UI or lot no.		Township 20-S	p Range 37-E	Lot.ldn	Feet From The	ļ.	South Line DRTH	Feet From The 330'		West Line VEST	County LEA
11 Botton	m Hole Loc	estion						<u> </u>	<u> </u>	, 	
UI or lot no.		Township	p Range	Lot.ldn	Feet From Th	ne North/S	South Line	Feet From The	East/\	West Line	County
12 Lse Code S	13 Producin	ng Method Cod	000 00	onnection Date 1/20/2004	e 15 C-129 Per	rmit Number	16 ,	C-129 Effective Date	<u></u>	¹⁷ C-129	Expiration Date
III. Oil and	nd Gas Trar	nenorters						,			
18 Transport	orter	insporters 19				POD	²¹ O/G		²² PC an	OD ULSTR Lo	ocation
037480						321250	0	1	2-20	0S-37E DUNTY, NM	
02465	_	***************************************	DVAISOV 2			821251	1251 G		2-20	OS-37E	
024000	024650		DYNEGY 2			2120.		LEA COÚNTY, NM ORDER - PLC-256			37474
								100000000000000000000000000000000000000			
										Live JE	\(\frac{\chi_{\text{col}}}{\chi_{\text{col}}}\)
									33 On	OCD OCD	
	uced Water	r							1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	<u> </u>	
23	POD 2821252				24	POD ULSTR I		d Description			
^{V.} Well C	Completion	n Dat <u>a</u>						!			
²⁵ S	Spud Date		26 Ready Da			Depth		²⁸ PBTD			erforations
	9/20/2004		10/19/20		600		T TOTH 6	5955'			320-5382'
12.25	30 HOLE SIZE	<u>:</u>	9 5/8"	ASING & TUBI	NG SIZE	1449'	DEPTH SE		35 SX	33 SACKS CE	.MENT
8.75			7"			5998'			365 SX		
VI. Well To	Test Data										
	New OII 28/2004	1	s Delivery Date 11-28-04		Date of Test 11-28-04		th of Test 4 HRS	³⁸ Tubing Pr	38 Tubing Pressure		asing Pressure
	40 Choke Size 41		Oil - Bbls. 74		ater - Bbls. 195	⁴³ Gas - MCF 5		⁴⁴ AOF	:	⁴⁵ Tes	est Method P
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Approve	OIL CONSERVATION DIVISION Approved By:				
Signature	De	usel	Zea	le			,u	-CYROLE	UM ER	TONLE	
Printed Nam		enise Leake)			Title:					
	Regulatory Sp	pecialist				Approva	ıl Date:_				
	12/10/2004		Teleph		15-687-7375		MAR ∩ 7 2005				
47 If this is a c	change of opera	ator fill in the Of	OGRID number and i	name of the prev	vious operator			711	AIN V	TEOOU	
1	Previo	us Operator	r Signature	Printe	ed Name				Title		Date