Submit 3 Copies To Appropriate District Office	State of New			Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	WELL API NO.	March 4, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-06020 5. Indicate Type of Lease	
District III				FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, N	M 87505	STATE I 6. State Oil & Gas Lease	
87505				
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	ES AND REPORTS ON W ALS TO DRILL OR TO DEEPEN (ATION FOR PERMIT" (FORM C-	OR PLUG BACK TO A	7. Lease Name or Unit Ag Bertha J. Barber	greement Name
PROPOSALS.) 1. Type of Well:			8. Well Number	
Oil Well 🔀 Gas Well 🗌 🤇	Other		3	
2. Name of Operator			9. OGRID Number	
Amerada Hess Corporation 3. Address of Operator P.O. Box 840			000495 10. Pool name or Wildcat	
Seminole, TX 79360			Eunice Monument G/S	
4. Well Location				
Unit Letter L ::	2310 feet from the	Southline and	990feet from the	Westline
Section 8	Township 20S	Range 37E	NMPM County	[,] Lea
	11. Elevation (Show whethe	r DR, RKB, RT, GR, etc.		
Pit or Below-grade Tank Application (For p			— / ·	
Pit Location: ULSectTwp				water well
Distance from nearest surface water			•Rng;````	
feet from theline and	feet from thefine		10	
			۳	
12. Check Ap NOTICE OF INT	propriate Box to Indica			
		SUB REMEDIAL WOR		
_				CASING-L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG A	· · · · · · · · · · · · · · · · · · ·
		CASING TEST AN CEMENT JOB		
OTHER:		OTHER:		
13. Describe proposed or complet	ed operations. (Clearly state	e all pertinent details, and	give pertinent dates, includi	ng estimated date
of starting any proposed work or recompletion. 2/7/2005). SEE RULE 1103. For Mi thru 2/23/2005	ultiple Completions: At	tach wellbore diagram of prop	posed completion
/IRU Tyler Well Svc & install 6" 900 BC IH w/bit & tbg & tag TOC plug @ 2379"	P. TH W/DIT & establish circle Circ. plugging mud to pit	culation & drill down to 19	95'. Circ. clean. Drill cement	from 195' - 351'.
Vireline Svc & ran CBL from 2600' to 19	900' & found TOC @ 2355'. :	Shot 4 holes above TOC	@ 2345', RD Jarrel, RU B.I	Svc & TH w/6
/8" cement retainer to 2238". Mixed & p	oumped 289 sx class C ceme	ent, circulating to surface	e leaving 17 sx under cement	retainer & 30 ev
n top of retainer to 2033'. Spot a 10# p " 900 BOP & finished circ. cmt from 330	lug to 1051' & spot a plug fro	om 1051' to 876' (25 sx). utace w/cemont _ BD B I	Spot a 10# plug from 876' to	330'. Removed
hereby certify that the information abo	ove is true and complete to the	he best of my knowledge	and belief I further continue	
rade tank has been/will be constructed or clos	ed according to NMOCD guideli	nes [], a general permit [] (or an (attached) alternative OCD-	approved plan .
SIGNATURE CAME	MOOL_TITLE	E Senior Advisor/Regu	latoryDATE_:	3/3/2005
Type or print name Carol J. Moore	E-ma	il address: cmoore@	hess.com Telephone N	lo. (432)758-6738
This space for State use)	. 0			
	ft. 1	A. M. 19 8-21-3 8	MAR O	8 2005
APPPROVED BY Any LL Conditions of approval, if any:	WINK OUTH	LD REPRESENTATIVE	DATE	2003
		Approved as to ph	ugging of the Well Bore.	
м. — Т	4	principality under bon	of is retained and it	
4		surface restoration	is completed	
		, – – – – – – – – – – – – – – – – – – –		nda Au