Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY N	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter an	
ahandoned well	Hee form 3160-3 (APD) for euch proposals	•

5. Lease Serial No. NMNM077004

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					141411410077004		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well					8. Well Name and No. EXCALIBUR 17 FEDERAL 01		
2. Name of Operator CHESAPEAKE OPERATING	BRENDA CO E-Mail: bcoffma	FFMAN an@chkenergy.c	om	9. API Well No. 30-025-36543-00-X1			
3a. Address P O BOX 18496 OKLAHOMA CITY, OK 73154	3b. Phone No Ph: 432-68	(include area code 5-4310	e)	10. Field and Pool, or Exploratory BUFFALO VALLEY			
4. Location of Well (Footage, Sec., T	n)			11. County or Parish, and State			
Sec 17 T19S R33E SESE 860				LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	Deepen		ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing		ture Treat	□ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		arily Abandon		
	☐ Convert to Injection	Plug	Back	☐ Water I	Disposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 2-04-05 RU Gray WL, PU per Middle Morrow 13,349' - 13,35 2-05-05 RU tree saver and C gals 7.5% neFe w/210 ball se 6230#. Swabbing. 2-12-05 RU cudd Pumping S 1/2# slug 20/40 Carbolite sand sand. 2-16-05 Circ and wash sand. 2-25-05 RIH w/Halliburton ea plug. Load and test csg. w/13 spf.	pandonment Notices shall be fi inal inspection.) If guns, RIH, perf Middle 52' @ 4 spf.; perf13,307 udd Pumping serv., pres alers @ 4.4 BPM, 5500# ervice. Pump 6000 gals d, switch back to pad, pu Swabbing. sv drill CP, set @ 13,275	Morrow 13,50 - 13,335' @ 4 : s. annulus to 2 flush w/3,570 60 Quality 30; mp 6000 gals	requirements, incluing the control of the control o	ding reclamation Ispf. RIH per O Gray. Swa tbg, pump 30 Formation be pump 1000 //40 Carbolite	n, have been completed, a f b	nd the operator has	
14. I hereby certify that the foregoing is	Electronic Submission	EAKE OPERAT	ING INC, sent to	o the Hobbs	-		
Name(Printed/Typed) BRENDA	, j j		•				
Signature (Electronic	Submission)		Date 03/08/	2005			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE		
_Approved By ACCEPT	·	DAVID R TitlePETROL		EER	Date 03/08/2005		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivich would entitle the applicant to conduct the applicant the applicant to conduct the applicant the a		Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United	

Additional data for EC transaction #54860 that would not fit on the form

32. Additional remarks, continued

2-26-05 Pump 1000 gals 7.5% NeFe w/50 BS @ 5 BPM, 7000#, formation broke @ 7410#. 3-01-05 RU tree saver and BJ Services. Tie onto tbg, pump 3,150 gals 40# linear pad @ 10470#, 10 BPM, start Versaprop 18/40 sd, ramp from 1/4 ppg to 2 ppg w/5,849 gals 40# linear gel flush w/1,260 gals linear flush. RD Open well on 20/64" choke. Began testing well.