

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36559 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name New Mexico DA State
2. Name of Operator Gruy Petroleum Management Co.		8. Well No. 3
3. Address of Operator P.O. Box 140907, Irving TX 75014-0907		9. Pool name or Wildcat Grama Ridge; Morrow, East (Gas)
4. Well Location Unit Letter <u>C</u> : <u>660'</u> Feet From The <u>North</u> Line and <u>1320'</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>21S</u> Range <u>35E</u> NMPM Lea County		
10. Date Spudded 3-21-04	11. Date T.D. Reached 5-2-04	12. Date Compl. (Ready to Prod.) 10-28-04
13. Elevations (DF& RKB, RT, GR, etc.) 3637' GR		14. Elev. Casinghead
15. Total Depth 13350'	16. Plug Back T.D. 13287'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By 13350'		19. Producing Interval(s), of this completion - Top, Bottom, Name 12700' - 12712' Morrow
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run Compensated Neutron Spectral Gamma Ray
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	54.5# J-55	1300'
9 5/8"	40# L-80/H-55	5716'
7"	29# P-110	11550'
24. LINER RECORD		
SIZE	TOP	BOTTOM
4 1/2"	11248'	13347'
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	12473'	12473'
26. Perforation record (interval, size, and number) 12700' - 12712' 6 SPF		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZER, ETC. DEPTH INTERVAL 12700' - 12712' AMOUNT AND KIND MATERIAL USED 32 bbls foamed 7.5% acid		
28. PRODUCTION		
Date First Production 10-29-04	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 7-8-04	Hours Tested 24	Choke Size 48/64
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 140
Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press. 45	Casing Pressure 24	Calculated 24-Hour Rate 0
Oil - Bbl. 0	Gas - MCF 140	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments C-122, Deviation Report, electric logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Zeno Farris</u>	Printed Name Zeno Farris	Title Manager Operations Admin
E-mail Address <u>zfarris@magnumhunter.com</u>	Date 12-02-04	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11564	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11744	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 12116	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

SANDS OR ZONES

No. 1, from.....12700.....to.....12712.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology