Submit 3 Copies To Appropriate District Office State of New Mexico Finercy Minerals and Natural Resource	Form C-103
Office Energy, Minerals and Natural Resource District I 1625 N. French Dr., Hobbs, NM 87240	S May 27, 2004 WELL API NO.
District II OIL CONSERVATION DIVISIO	N 30-025-36668
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE 🔀 FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name: Alma 33 State
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well Gas Well Other Dry Hole	1
2. Name of Operator	9. OGRID Number
EOG Resources Inc.	10. D. 1. Will.
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	10. Pool name or Wildcat Wildcat
4. Well Location	
Unit Letter <u>F</u> : <u>1707</u> feet from the <u>North</u> line	and 1625 feet from the West line
Section 33 Township 13S Range	35E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4057' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON	E DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	ST AND
OTHER: OTHER: O	empletion Well Record
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
7/03/04 RIH w/ BHP gauges. Shut in for BHP buildup.	F. 4000
7/14/04 RIH to abandon Morrow from 13596' to 13612'. RIH	w/ 5 1/2" CTBP set at 13540'.
Dumped 20' of cement on CIBP. PBTD @ 13520'. Shut in. 7/16/04 Perforate Morrow from 13260' to 13264'. Flow Test.	
7/17/04 Shut in for BHP buildup. 8/04/04 RIH and set 5 1/2" composite bridge plug @ 13210' to	a abandon Morross. Dama 201 of gament on
CBP. PBTD @ 13190'. Perforate Atoka from 12908' to	
to 12785'.	The second secon
I hereby certify that the information above is true and complete to the best of my ki	nowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines, a gener	
HILE A	equiatory Analyst DATE 2/10/05
Type or print name Stan Wagner	Telephone No. 432 686 3689
For State Use Only	
APPROVED BY TITLE	DATEAD O O ONE
Conditions of Approval, if any:	TROLEUM ENGINEER PIAR 0 9 2003