

UNITED STATES 1625 N. French Drive
DEPARTMENT OF THE INTERIOR Hobbs, NM 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

4001 Penbrook Street Odessa TX 79762

3b. Phone No. (include area code)

(432)368-1667

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL
Sec. 25, T-17-S, R-32-E, UL "J"

5. Lease Serial No.

LC 058697B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MCA Unit

8. Well Name and No.

#194

9. API Well No.

30-025-00687

10. Field and Pool, or Exploratory Area

Maljamar; Grayburg-San Andres

11. County or Parish, State

Lea
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Last MIT test: 12/01/04, 5-yr test failed annual pressure test. Isolate possible casing leak, repair & retest or plug and abandon. Please refer to attached wellbore diagram for current well details.

The following procedure will be followed to identify the location and extent of any casing leak and to determine whether to repair or P&A the subject injector:

- 1) MIRU slickline and RIH with profile plug and set in 1.71" "RN" Profile Nipple at 3799'.
- 2) Pressure test tubing to ensure that profile plug is holding and that tubing is not leaking.
- 3) Release tubing from on/off tool and POOH.
- 4) RIH w/ RBP, Packer and tubing. Leave RBP swinging and set packer approximately one joint above Otis Inter-Lock Packer at 3796' and pressure test down tubing to 300 psi for 15 min. Pressure test annulus to 300 psi for 15 min.
- 5) If casing annulus did not hold pressure, proceed up the hole with RBP and Pkr to pressure test and isolate csg leak.
- 6) Report results of pressure testing to Production Engineer and Operations Supervisor. Review results and determine whether to squeeze casing leak or P&A injection well.

APPROVED FOR 3 MONTH PERIOD

PENDING

5-24-05

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Celeste G. Dale

Signature

Celeste G. Dale

Title

Regulatory Analyst

Date

03/02/2005

APPROVED

FEB 28 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

GARY COURLEY
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GW

WellView Reports - Schematic - Current

ConocoPhillips

Well Name MCA 194	API/UWI 300250068700	Surf Loc Sec 25, T 17, R 32	Field Name MALJAMAR	Area MALJAMAR	State/Province NEW MEXICO	License No.	Cur Well Status Injector - Active
KB Elevation (ft) 4017.00	Ground Elevation (ft) 4007.00	Casing Flange Elevation (ft)	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	Plug Back Total Depth (ftKB)		

Most Recent Job
Primary Job Type
Gen. Maint & Repair

Start Date
4/27/1999

End Date
4/30/1999

Main Hole: 4/28/1999

ftKB tKE
(MD) Inc/VE

Schematic - Actual

Actual Geology
P S D Cr

0

10

3743

3794

3796

3799

3800

3809

3812

3900

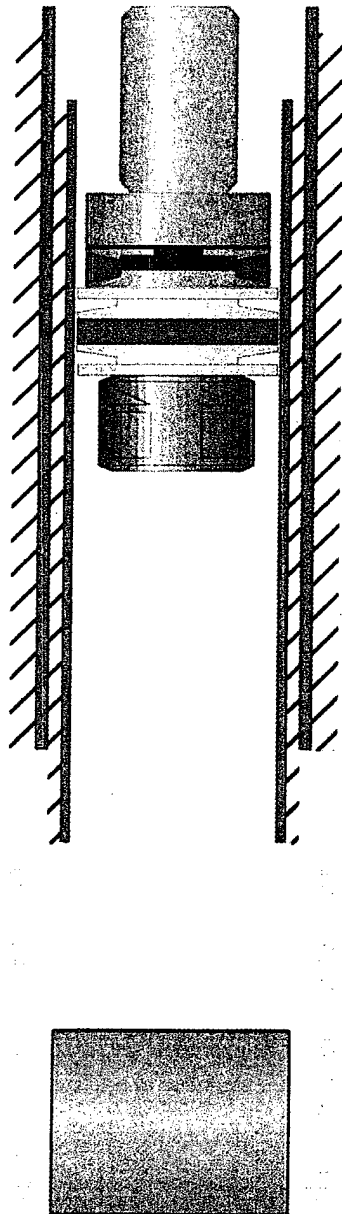
4075

4115

4174

4215

4360



2 3/8" (I.P.C.) TBG., 10ftKB

3 11/16in, Otis on/off Tool w/1.71" "R" Profile,
3,794ftKB

4.050in, 4 1/2" Otis Inter-Lock Packer, 3,796ftKB

3 1/8in, Otis 1.71" "RN" Profile Nipple, 3,799ftKB

Casing cement, 1,085-3,900ftKB
OD:5 1/2in, Des:Production Casing, Btm
(MD):3,900ftKB, Wt.:14.00lbs/ft, ID:5.000in

Casing cement, 3,743-4,075ftKB

OD:4 1/2in, Des:Liner, Btm (MD):4,075ftKB,
Wt.:9.50lbs/ft, ID:4.094in

4 3/4in, Fill (as of 8-16-1991), 4,174ftKB

Perf, 2/11/1943,
4,075-4,360ftKB