

New Mexico Oil Conservation Division, District 1
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address
4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL & 760 FWL, Section 18, T-21-S, R-36-E

5. Lease Serial No.
LC032099A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Lockhart A-18 #9

9. API Well No.
30-025-34418

10. Field and Pool, or Exploratory Area
Eumont Yates 7 Rvrs QN (Pro Gas)

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached plugged wellbore diagram

01/17/05 Monday

Notified BLM, Pat Hutchins. MIRU Triple N rig #22 and plugging equipment, set 180 bbl steel pit.

01/18/05 Tuesday

Notified BLM & NMOCD. NU BOP. RIH w/ gauge ring to 3,262', POOH w/ gauge ring. RIH w/ 4 1/2" HM tbg-set CIBP, RU cementer and set CIBP @ 3,262'. Circulated hole w/ mud and pumped 25 sx C cmt on CIBP 3,262 - 2,884'. POOH w/ tbg to 1,562'. Loaded hole w/ mud and pumped 30 sx C cmt w/ 2% CaCl2 @ 1,562'. POOH w/ tbg and WOC 3 hrs. Tagged cmt @ 1,130'. ND BOP and RIH w/ tubing to 508'. NU wellhead and circulated 35 sx C cmt 508' to surface. POOH w/ tubing. RDMO. Cut off wellhead and installed dry hole marker. Cut off anchors, backfilled cellar.

Approved as to plugging of the well ~~Bore~~
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc.**

Signature

Date

01/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **ORIG. SGD. DAVID R. GLASS**

PETROLEUM ENGINEER

Date

MAR 04 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

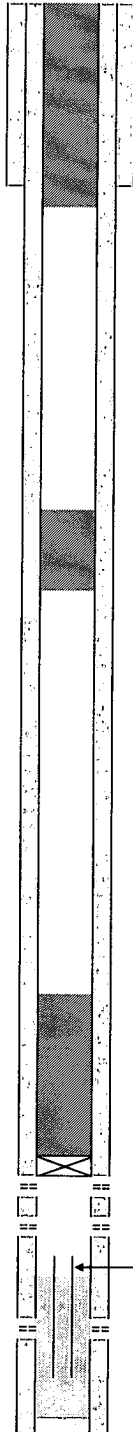
(Instructions on page 2)

GWW

PLUGGED WELLBORE SKETCH ConocoPhillips Company -- Permian Basin Business Unit

RKB @ 3626'
DF @ 3625'
GL @ 3615'

Date: January 21, 2005



14" Conductor @ 40'

12-1/4" Hole

8-5/8" 23# @ 455' w/ 330 sx, circ.

35 sx C cmt 508' to surface

Top of Salt @ +/- 1560' (Est.)
25 sx C cmt 1,560 - 1,130' TAGGED

Base of Salt @ +/- 2970' (Est.)

25 sx C cmt 3,262 - 2,884'
CIBP @ 3,262'

Upper Eumont
3312' - 3322'
3426' - 3433'

2-3/8" tbg in sand @ 3575'
Sand Fill @ 3580'
Lower Eumont
3646' - 3656'

Collar @ 3739.46'
7-7/8" Hole
4-1/2" 11.6# J-55 @ 3785'
Lead Cmt 650 sx Class C 35/65 POZ
Tail Cmt 200 sx Class C, circ 50 sx

PBD: 3739'
TD: 3800'

Subarea : Hobbs
Lease & Well No. : Lockhart A-18 No. 9
Legal Description : 660' FSL & 760' FWL, Sec. 18, T-21-S, R-36-E
County : Lea State : New Mexico
Field : Eumont Yates 7 Rivers Queen (Pro Gas)
Date Spudded : July 6, 1998 IPP:
API Number : 30-025-34418
Status : Plugged & Abandoned

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Max Down
	7/27/98	28% HCl						
	7/28/98	Perf Lower 3646-3656						
3646-3656	7/28/98	Carbo foam frac	17,000	90,161			== screened out	
	7/30/98	Perf Upper 3312-3433'						
3312-3433	7/30/98	Carbo foam frac	28,602	119,000			== screened out	
	10/1/00	Shut-In						
		Pumped off and doesn't make any gas						
	3/4/04	Cut tubing @ 3557', RDWL, POOH w/tbg, dragging 100' then came free. GIH w/OS, bumper sub, jars, DC's. Tagged @ 3547', worked down to 3556', could not catch fish. POH. Recovered wire. GIH w/short WP shoe on tbg, tagged @ 3545', worked down to 3575', POH. GIH w/OS, bumper sub and jars, tagged @ 3545', worked to 3575'. Did not get bite with OS. POH, LD tools. RIH w/tbg. Land SN @ 3334', RDMO						
	9/8/04	Prepare Application for Abandonment of Well						

ACTUAL PLUGS

- 1) CIBP @ 3,262'
- 2) 25 sx C cmt 3,262 - 2,884'
- 3) 25 sx C cmt 1,562 - 1,130' TAGGED
- 4) 35 sx C cmt 508' to surface

TRIPLE N
SERVICES INC.
MIDLAND, TX

Formation Tops:

Rustler	1447'
Yates	3147'
7 Rivers	3384'