

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25801
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	120
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3973' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter D : 60 Feet From The NORTH Line and 1100 Feet From The WEST Line
Section 7 Township 18S Range 35E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

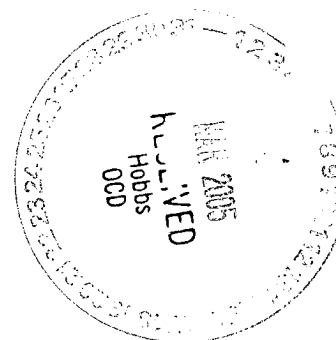
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ TEST CSG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-14-05: MIRU PU. MOVE IN WS. TALLY TBG.
2-15-05: REL PKR. PU RBP, RETR HEAD, & PKR TO 595'. SET PKR. PU WS TO 4465'. SET RBP.
2-16-05: RBP SET @ 4465'. PULL UP 1 JT TO TEST PLUG TO 500#. LATCH ONTO RBP. TOH W/RBP & PKR. TIH W/136 JTS 2 3/8" TBG 4398' OPEN ENDED. LD 36 JTS TO 3233.
2-17-05: PU PKR, 141 JTS 2 3/8" TBG 4444', TBG SUB. CIRC PKR FLUID. ATTEMPT TO SET PKR. SLIPS WOULDN'T KICK OUT TO SET.
2-18-05: TIH W/PKR & SET @ 4462'. REL PKR. CIRC PKR FLUID. SET PKR. CHART & TEST FOR NMOCD. (JOHNNY ROBINSON ON LOCATION)
TEST TO 460# FOR 30 MINS. LOST 10#. GOOD TEST. (ORIGINAL CHART & COPY OF CHART ATTACHED).
RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 3/7/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Tony W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER

DATE

MAR 09 2005

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NOON

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DATE 3/15/05
WELL NAME Central Vacuum Unit #120
SUPERVISOR George Garcia
PACKER TYPE 4 1/2" Arrow Set
PACKER SETTING DEPTH 4462'
PERFORATIONS 4557' - 4722'

D-11-18-35
8-18-05

Chiron 58
Central Unit #120
OIL
Robinson
OCD
CHART

30 Min Test

446

446

11
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MIDNIGHT

Coral Vacuum Unit # 120
Unit letter D
Section 7, 18 South
Township 35 East

141 525 2 3/8" Sea-Line 1166 (new)
~~4 1/8"~~ x 2 3/8" Weatherford 1 x Arrow Set Pln. Set @ 4462.