Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-025-06688 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 Indicate Type of Lease 1220 South St. Francis Dr. District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE | FEE X Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Dayton Hardy DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator OGRID Number Marathon Oil Company 14021 10. Pool name or Wildcat 3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487 Drinkard/ Tubb O&G/ Blinebry O&G 4. Well Location Unit Letter 1980 feet from the_ South line and ___ 660' feet from the line 20 Township 21-S Range 37-E County L 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3448' Pit or Below-grade Tank Application or Closure __ Depth to Groundwater _ . Distance from nearest fresh water well ___ ____ Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume_____bbls; Construction Material . 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK REMEDIAL WORK PLUG AND ABANDON ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT PULL OR ALTER CASING** MULTIPLE CASING TEST AND COMPLETION CEMENT JOB OTHER: OTHER: Downhole Commingle \mathbf{x} 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Marathon completed work to downhole commingle the Dayton Hardy No. 2 as per Order No. HOB-0092 in the Drinkard (19190), Tubb Oil & Gas (60240) & Blinebry Oil & Gas (06660) on 12/02/2004. The well was put back to production through 2 3/8" tubing w/ a rod insert pump. The lower Drinkard open hole section in the well was left isolated. Please see attached wellbore diagram for details. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines _____, a general permit _____or an (attached) alternative OCD-approved plan _____ Engineering Technician SIGNATURE. TITLE_ DATE _____12/16/2004 E-mail address: cekendrix@marathonoil.com Type or print name Charles E. Kendrix Telephone No. 713-296-2096 PETROLEUM ENGINEER

TITLE.

For State Use Only APPROVED BY

Conditions of Approval, if any

Dayton Hardy No. 2 DHC Drinkard/Tubb/Blinebry

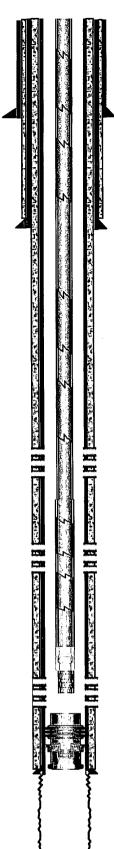


Marathon Oil Company Dayton Hardy No. 2 3-Oct-04

Seating Nipple @ 6535'

Bottom of tubing @ 6567'

Otis WB pkr /w plug @ 6,590'



Surface Casing 13 3/8" 45# set @ 300' Cmtd w/ 200 sks

Intermediate Casing 8 5/8" 32# H-40 set @ 2,800' Cmtd w/ 1500 sks

Blinebry perfs 5,556' - 5,830'

Tubb Perfs 6,030' - 6,282'

Upper Drinkard Perfs 6468' - 6576'

Production Casing 5 1/2" 17# Set @ 6,605' Cmtd w/ 650 sks

Lower Drinkard Open Hole 6,605' - 6,672'

TD 6,672'

Well Name & Number:	Dayton Hardy No. 2		Lease	Dayton Hardy		
County or Parish:	Lea	State/Prov.	New I	New Mexico		USA
Perforations: (MD)	See Above for detail		(TVD)	6,672'		
Date Completed:						RKB:
Prepared By:	Charles Kendrix		Last Revision Date:		10/04/04	