

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-07005
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name MARK OWEN
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	
2. Name of Operator CHEVRON USA INC	8. Well No. 6
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG

4. Well Location  
Unit Letter O : 554' Feet From The SOUTH Line and 2086' Feet From The EAST Line  
Section 34 Township 21-S Range 37-E NMPM LEA COUNTY

10. Date Spudded 1/26/2005	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 2/3/2005	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead
15. Total Depth 6552'	16. Plug Back T.D. 5080'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3660-3855' GRAYBURG	20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CPNL LOG, CBL & CCL	22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3803'	

26. Perforation record (interval, size, and number) 3658-3660, 3670-3676, 3696-3704, 3726-3731, 3753-3760, 3769-3771, 3778-3784, 3790-3793, 3796-3803, 3827-3834, 3836-3842, 3848-3855	27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3658-3855' AMOUNT AND KIND MATERIAL USED ACIDIZE W/2600 GALS 15% NEFE FRAC W/67,000 GALS YF130 & SAND
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28. PRODUCTION							
Date First Production 2/24/2005		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 2-24-05	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 81	Gas - MCF 201	Water - Bbl. 262	Gas - Oil Ratio 2481
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments NONE

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Denise Pinkerton</u>	TITLE <u>Regulatory Specialist</u>	DATE <u>3/7/2005</u>
TYPE OR PRINT NAME <u>Denise Pinkerton</u>		Telephone No. <u>432-687-7375</u>