Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

30. List Attachments 31. I hereby certify # at ti

SIGNATURE A

TYPE OR PRINT NAME

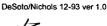
State of New Mexico

Form C-105 Energy, Minerals and Natural Resources Department Revised 1-1-89 DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 30-025-07005 P.O. Box 2088 DISTRICT II Santa Fe. New Mexico 87504-2088 Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 <STATE ✓ FEE [DISTRICT III 6. State Oil / Gas Lease 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL DRY OTHER MARK OWEN OTHER b. Type of Completion: **PLUG** DIFF NEW WELL WORKOVER DEEPEN BACK 🗸 RES. 2. Name of Operator 8. Well No. CHEVRON USA INC 3. Address of Operator 9. Pool Name or Wildcat 15 SMITH RD, MIDLAND, TX 79705 PENROSE SKELLY GRAYBURG 4. Well Location 554' Feet From The SOUTH Line and 2086' Feet From The EAST Unit Letter __ Range <u>37-E</u> LEA COUNTY Township 21-S NMPM 14. Elev. Csghead 10. Date Spudded 13. Elevations (DF & RKB, RT, GR, etc.) 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 1/26/2005 2/3/2005 15. Total Depth 17. If Mult. Compl. How Many Zones? 16. Plug Back T.D. **Rotary Tools** Cable Tools 18. Intervals Drilled By 6552' 5080 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 3660-3855' GRAYBURG 22. Was Well Cored 21. Type Electric and Other Logs Run CPNL LOG. CBL & CCL 23 CASING RECORD (Report all Strings set in well) HOLE SIZE **DEPTH SET CASING SIZE** WEIGHT LR /FT CEMENT RECORD AMOUNT PULLED NO CHANGE TUBING RECORD 24 LINER RECORD 25. SIZE SACKS CEMENT SCREEN DEPTH SET воттом SIZE TOP PACKER SET 36032 r 2 7/8" ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 26. Perforation record (interval, size, and number) 3658-3660, 3670-3676, 3696-3704, 3726-3731, 3753-3760, 3769-3771, DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3778-3784, 3790-3793, 3796-3803, 3827-3834, 3836-3842, 3848-3855 3658-3855' ACIDIZE W/2600 GALS 15% NEFE FRAC W/67,000 GALS YF130 & SAND 28 **PRODUCTION Date First Production** Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - size and type pump) PROD 2/24/2005 FLOWING Choke Size Oil - Bbl. Gas - MCF Date of Test Hours tested Prod'n For Water - Bbl. Gas - Oil Ratio **Test Period 24 HRS** 2-24-05 81 201 262 2481 Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Oil Gravity - API -(Corr.) Gas - MCF Water - Bbl. Hour Rate Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD

e information on both sides of this form is true and complete to the best of my knowledge and belief.

Denise Pinkerton

/ TITLE Regulatory Specialist



3/7/2005

432-687-7375



DATE

Telephone No.