

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address
4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,910' FSL & 590' FEL, Section 23, T-17-S, R-32-E, Unit Letter L

5. Lease Serial No.
LC 029400A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MCA Unit #76

9. API Well No.
30-025-00659

10. Field and Pool, or Exploratory Area
Maljamar Grayburg-San Andres

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached wellbore diagram.

02/11/05 MI Triple N rig #22 & plugging equipment. Held pre-job safety assessment. RU Triple N rig #22. SDFN.

02/14/05 Notified OCD, Gary Wink & BLM, Andy Cortez. Held safety meeting topic on spotting equipment. NU steel pit. ND tbg head. NU BOP. RIH w/ CICR stinger, tagged @ 3,787'. Circulate hole w/ 10# mud. Sting into retainer, established rate of 1 BPM @ 1,500 psi. Squeezed 60 sx C cmt under CICR. Stung out & displaced 30 sx on CICR 3,787 - 3,353'. POOH to 2,025'. Pumped 25 sx C cmt 2,025 - 1,663'. POOH w/ tbg. SDFN.

02/15/05 Held safety meeting topic on wireline lubricator. RU lubricator & RIH w/ 3/4" strip-jet perforating gun, perforated 4 1/2" & 7" csqs @ 1,029', POOH w/ wireline. RD lubricator. RIH w/ AD-1 packer for 4 1/2" casing to 500'. Loaded hole, set packer, established returns in 7 x 8" annulus & squeezed 65 sx C cmt w/ CaCl2 @ 1,029'. WOC & POOH w/ packer. RU lubricator & RIH w/ wireline, tagged cmt @ 700', PUH & perforated casing @ 400', POOH w/ wireline. RIH w/ packer to 30'. Loaded hole, set packer, established circulation in 7 x 8" annulus. Squeezed 50 sx C cmt 400 - 250'. POOH w/ packer. RU lubricator & RIH w/ wireline & perforated casing @ 50', POOH w/ wireline. RD lubricator. ND BOP & NU wellhead, circulated 40 sx C cmt 50' to surface in 4 1/2 x 7" & 7 x 8" annuli. RDMO.

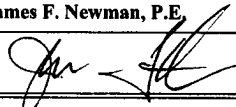
Cut off wellhead & anchors, installed dry hole marker.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc. 432-687-1994**

Signature



Date

02/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

MAR 8 2005

GARY GOURLEY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GW

PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: February 26, 2005

RKB @ _____
 DF @ 4,006'
 GL @ _____

Subarea: Maljamar
 Lease & Well No.: MCA Unit #76W
 Legal Description: 1910' FSL & 590' FWL, NW/4 SW/4 Sec. 23, T-17-S, R-32-E
 County: Lea State New Mexico
 Field: Maljamar (Grayburg-San Andres)
 Date Spudded: 1940 IPP:
 API Number: 30-025-00659
 Status: Plugged & Abandoned 05/15/05
 Drilled as Miller 1-L

Stimulation History:

| Interval | Date | Type | Gals | Lbs. Sand | Max Press | ISIP | Max Rate |
|--------------|----------|----------------------------------------------------------|--------|-----------|-----------|------|----------|
| OH 3864-3995 | 1940 | Nitroglycerin | | | | | |
| 3882-3987 | 5/23/56 | Petrogel | 10,000 | 14,000 | 3300 | 3250 | 7.5 |
| | 5/1/60 | Changed to Miller-A 13 | | | | | |
| | 6/13/60 | Changed to Williams-A No. 1 | | | | | |
| | 5/1/63 | Effective w/Unitization renumbered MCA Unit No. 76 | | | | | |
| | 5/2/69 | Deepened to 4060' - left 3 3-1/2" DC's in hole | | | | | |
| | 1/23/70 | Deepened to 4120' | | | | | |
| | 1/31/70 | Convert to water injection @ 310 BWPD | | | | | |
| | 12/3/73 | Shut-in - Injecting into wrong zone | | | | | |
| | 12/17/74 | Jet wash 3920'-4040' | | | | | |
| | 12/23/74 | Run 4-1/2" casing to 3829', cmt w/325 sx | | | | | |
| | 1/8/75 | Cleanout pea gravel to 4120' | | | | | |
| | 1/9/75 | Return to water injection | | | | | |
| | 9/14/83 | CO w/coil tubing - run Injection Survey | | | | | |
| | | All fluid movement with 54' of casing show | | | | | |
| | 9/14/88 | Repair communication | | | | | |
| | 4/26/91 | Change out wellhead | | | | | |
| | 7/22/91 | Run Injection Profile and Temperature Survey w/crossflow | | | | | |
| | | Losses into top section of open hole. | | | | | |
| | 4/28/96 | Set cement retainer @ 3787' | | | | | |
| | 5/31/96 | Filed BLM Sundry Notice to temporarily abandon | | | | | |
| | 10/26/04 | Prepare Application for Abandonment of Well | | | | | |

40 sx C cmt sqz'd 50' - surface

4-1/2" TOC @ 100' (T.S.)

50 sx C cmt sqz'd 400 - 300'

8-5/8" TOC 680' calculated

Top Salt @ 900' estimated

8-5/8" csg @ 979' w/ 75 sx

65 sx C cmt sqz'd 1,029 - 700' TAGGED

7" TOC 1,800' calculated

Base Salt @ 1,900' estimated

25 sx C cmt 2,000 - 1,663'

7" 20# @ 3,601' w/ 150 sx

Float Collar @ 3,782'

30 sx C cmt on CICR 3,787 - 3,353'

squeezed 60 sx C cmt under CICR @ 3,787'

4-1/2" 9.5# STC @ 3,829' w/ 325 sx

3864' - 3995' shot w/240 qts

OH 3827' - 4120'

PBTD @ 3787'
 OTD @ 3987'
 NTD @ 4120'



ACTUAL PLUGGING PROCEDURE

- 1) squeeze 60 sx C cmt under CICR @ 3,787'
- 2) 30 sx C cmt on CICR 3,787 - 3,353'
- 3) 25 sx C cmt 2,025 - 1,663'
- 4) 65 sx C cmt sqz'd 1,029 - 700' TAGGED
- 5) 50 sx C cmt sqz'd 400 - 300'
- 6) 40 sx C cmt sqz'd 50' - surface