

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale3a. Address
4001 Penbrook, Odessa, Texas 797623b. Phone No. (include area code)
432-368-12444. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,980' FSL & 660' FWL, Section 28, T-17-S, R-32-E, Unit Letter LFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 20075. Lease Serial No.
LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MCA Unit #1759. API Well No.
30-025-0074110. Field and Pool, or Exploratory Area
Maljamar Grayburg-San Andres11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/16/05 Notified OCD & BLM. RU cementer on tbg, established rate & sqz'd 60 sx C cmt under injection packer, SI well. RDMO cementer.

02/23/05 - 02/24/05 MIRU Triple N rig #23 & plugging equipment. Set steel pit & enviro-vat. NU BOP. POOH w/ injection tbg & packer. Set CIBP @ 3,462', circulated hole w/ 10# mud. Pumped 25 sx C cmt 3,462 - 3,091'. POOH w/ tbg. Perforated 4 1/4" & 5 1/4" csqs @ 1,960'. RIH w/ packer to 1,621'. Established rate & sqz'd 50 sx C cmt @ 1,960', ISIP 1,000 psi. SDFN.

02/25/05 POOH w/ packer. Tagged cmt @ 1,840', perforated csq @ 1,050'. RIH w/ packer to 748'. Established rate & sqz'd 50 sx C cmt @ 1,050', ISIP 1,000 psi. WOC & POOH w/ packer. Tagged cmt @ 930', perforated csqs @ 400'. RIH w/ packer to 30'. Established circulation in 4 1/4 x 5 1/4" annulus and circulated cement between 4 1/4 x 5 1/4". SI 5 1/2 x 12 1/2" annulus, sqz'd 50 sx, ISIP 400 psi. WOC & POOH w/ packer. Tagged cmt @ 280', perforated csqs @ 70'. Set packer, unable to circulate in 5 1/4 x 12 1/2" annulus. Sqz'd 50 sx C cmt, displaced to 55'. SD for weekend.

02/28/05 Tagged cmt @ 70'. BLM Andy Cortez on location. Circulated 15 sx C cmt 60' to surface. RDMO. SEE ATTACHED WELLBORE DIAGRAM

Cut off wellhead and anchors, installed dry hole marker.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc. 432-687-1994

Signature

Date

03/01/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

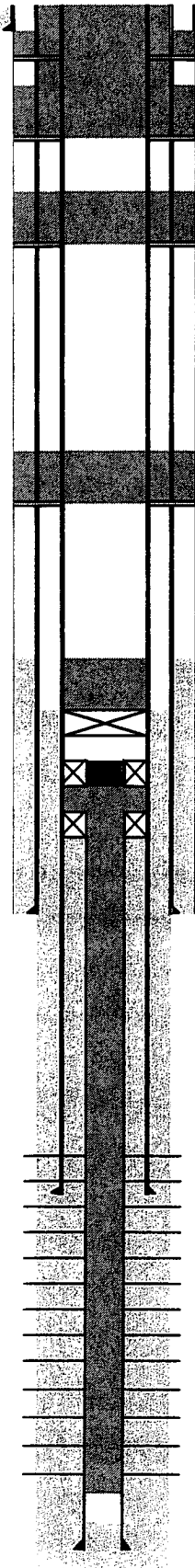
(Instructions on page 2)

GARY GOURLEY
PETROLEUM ENGINEER

ConocoPhillips Company - Permian Basin Area

PLUGGED WELLBORE DIAGRAM - 03/01/2005

DF: 3959' Ref GL: 3949'



12-1/2" @ 20', cmt'd w/ 15 sx

50 sx C cmt sqz'd @ 70'

TAGGED

50 sx C cmt sqz'd 400 - 280'

TAGGED

Top of salt at 1,050'

50 sx C cmt sqz'd 1,050 - 930'

TAGGED

6 1/2" Hole.

Base of salt at 1,860'

50 sx C cmt sqz'd 1,960 - 1,840

TAGGED

25 sx C cmt on CIBP 3,462 - 3,091'

squeezed 60 sx C cmt under

injection packer @ 3,487'

Liner top at 3494'.

GT Magnum Packer.

5 1/2", 14#, SS Casing.

Set at 3547'.

Cmt'd w/ 300 sx.

4 3/4" Hole.

4 1/2", 10.2#, FJ-40 Casing.

Set at 3796'.

Cmt'd w/ 100 sx.

3786-3790' w/ 2 SPF (10 holes)

3796-3824' w/ 2 SPF (58 holes)

3829-3837' w/ 2 SPF (18 holes)

3844-3856' w/ 2 SPF (26 holes)

3857-3868' w/ 2 SPF (24 holes)

3876-3886' w/ 2 SPF (22 holes)

3895-3899' w/ 2 SPF (10 holes)

3908-3917' w/ 2 SPF (20 holes)

3948-3976' w/ 2 SPF (58 holes)

3986-3998' w/ 2 SPF (26 holes)

4020-4026' w/ 2 SPF (14 holes)

4042-4056' w/ 2 SPF (30 holes)

4062-4073' w/ 2 SPF (24 holes)

4 3/4" Hole.

2 7/8" Fiberglass Liner.

Set from 3494-4106'.

Cmt'd w/ 250 sx.

PBTD: 4092'

TD: 4125'

Lease & Well No.:

MCA Unit #175 (Originally Baish B #23)

Well Category:

One

Status: Plugged 02/28/05

Area:

New Mexico

Subarea:

Maljamar

Field: Maljamar G-SA

API Number:

30-025-00741

Legal Description:

1980' FSL & 660' FWL

Sec. 28, T-17-S, R-32-E

Lea County, New Mexico

Spudded:

08/28/1940

Completed:

10/03/1940

Well History:

10/40 Drilled OH 3547-3867'. Shot OH 3784-3864' w/ 160 qts nitroglycerin. IPF 50 bo, 0 bw / 24 hrs.

11/45 CO to 3882'. Drld new 4 3/4" hole 3867-4125'. Filled hole w/ pea gravel from 4115-4125'. Shot OH 3884-4115' w/ 450 qts nitroglycerin. Shot OH 3700-3784' w/ 220 qts nitroglycerin. CO to 4125'.

12/65 Converted to WIW. CO from 3970-4125'. Set Guiberson shorty tension pkr at 3502'. Initial inj 1000 bw / 17 hrs at 1750 psig on 12/29/65.

11/72 CO from 3588-4125'. Dmpd pea gravel to raise top to 3760'. Ran 91 jts of 4 1/2" casing to 3796'. Cmt'd w/ 100 sx. DO cmt from 3626-3793'. Water flow up 4 1/2" x 5 1/2" annulus. Perf'd 3756-60' w/ 9 holes. Cmt'd w/ 150 sx. DO cmt from 3365-3754' & CO to 3793'. Perf'd 3710-14' w/ 4 holes. Set cmt ret at 3636'. Cmt'd w/ 75 sx (17 sx in form). DO cmt from 3636-3760' & CO to 3770'. DO cmt & csg shoe from 3793-98' CO pea gravel from 3800-4125'. Set Baker AD-1 tension pkr at 3733' w/ tailpipe at 4098'. Return to injection.

1/73 Water flow up 4 1/2" x 5 1/2" annulus. Set CIBP at 3610' w/ 10' sd on top. Perf'd 3580-84' w/ 4 holes. Cmt'd w/ 150 sx. DO cmt from 3416-3599'. DO CIBP. Return to injection.

3/88 CO to 4125'. Ran 2 7/8" FG liner w/ float shoe at 4106' and GT Magnum pkr (liner hanger) at 3494'. Cmt'd w/ 250 sx. CO to 4092'. Perf'd San Andres 9th 4062-73', 4042-56', 4020-26', San Andres 7th 3986-98', 3948-76', 3908-17', 3895-99', Grayburg 6th 3876-86', 3857-68', 3844-56', 3829-37', 3796-3824', 3786-90' w/ 2 SPF (340 holes). Acddz 3786-4073' overall w/ 1890 gal 15% NEFE HCl in 3 stages using 200# rock salt. Ran 2 3/8" IPC tbq w/ pkr at 3494'.

1/89 Converted to CO2 injector. Injection commenced 1/16/89.

1/99 Unlatched off of on/off tool. Tstd tubing to 5000#. Tstd good. Set Model R pkr at 3484' & tstd csg to 500#. Tstd OK. Latched back into inj pkr. Repaired on/off tool leak. 4/02 Replaced tbq. Ran 113 jts of 2 3/8", 4.7#, EUE, IPC tbq. 2/03 Unlatched off of on/off tool. RIH w/ 4 1/2" MX-1 packer, on/off tool w/ 1.87" F profile nipple on 2 3/8" IPC tubing. Tstd tubing to 5000#. No leaks. Set packer at 3486.8'. Tstd csg to 500# for 30 min. Held.

3/03 Shut in due to pressure on casing/tubing annulus.



ACTUAL PLUGGING PROCEDURE

- 1) squeezed 60 sx C cmt under injection packer @ 3,487'
- 2) CIBP set @ 3,462' w/ 25 sx C cmt 3,462 - 3,091'
- 3) 50 sx C cmt sqz'd 1,960 - 1,840' TAGGED
- 4) 50 sx C cmt sqz'd 1,050 - 930' TAGGED
- 5) 50 sx C cmt sqz'd 400 - 280' TAGGED
- 6) 50 sx C cmt sqz'd @ 70' TAGGED
- 7) 15 sx C cmt 60' - surface