

## New Mexico Oil Conservation Division, District I

1625 N. French Drive

Hobbs, NM 88240

Form 3160-5  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☐

Gas Well

☒

Other

I

2. Name of Operator

ConocoPhillips Company ATTN: Celeste Dale

3a. Address

4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)

432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL &amp; 1,980' FWL, Section 30, T-17-S, R-32-E, Unit Letter N

5. Lease Serial No.

LC 029410B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8920003410

8. Well Name and No.

MCA Unit #217

9. API Well No.

30-025-00774

10. Field and Pool, or Exploratory Area

Maljamar Grayburg-San Andres

11. County or Parish, State

Lea, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/23/05 Notified BLM Andy Cortez, NMOCD Johnny. MI rig & plugging equipment. Unable to move onto location due to road & pad. Called out 7 loads of caliche, repaired road & location. Held safety meeting. Set steel pit. RU Triple N rig #22 & plugging equipment. NU BOP. RIH w/ stinger & tagged cmt retainer @ 3,605'. Circulated hole w/ mud. Stung into retainer & established rate of 1.25 BPM @ 800 psi, sqz'd 60 sx C cmt under retainer, stung out, & pumped 25 sx C cmt on CICR 3,605 - 3,243'. POOH w/ tbg. RU lubricator & tested. Perforated 4.5 & 7" csqs @ 2,085'. RIH w/ packer, SDFN.

02/24/05 Held safety meeting. RIH w/ packer to 1,570'. Set packer, unable to establish rate @ 1,500 psi. Contacted BLM Andy Cortez, & OCD Johnny, ok'd pumping balanced plug. POOH w/ packer & RIH w/ tbg to 2,135', pumped 25 sx C cmt w/ CaCl<sub>2</sub> @ 2,135'. POOH w/ tbg & WOC 3 hrs. Tagged cmt @ 1,791'. Perforated csg @ 1,045'. RIH w/ packer to 500'. Loaded hole, set packer, established circulation in 4.5 x 7" annulus, SI 4.5 x 7", no returns in 7 x 8.625", 1 BPM @ 900 psi. Sqz'd 65 sx C cmt @ 1,045', placing 150' cmt in 4.5 x 7" annulus, ISIP 450 psi. WOC 3 hrs & released packer. Circulated hole & tested 4 1/2" csg to 1,000 psi, held. Tagged cmt @ 907'. Perforated 7" csg @ 400'. SI BOP, established circulation in 4 1/2 x 7" & 7 x 8" annulus. ND BOP, NU wellhead. Circulated 120 sx C cmt w/ CaCl<sub>2</sub> 400' to surface in all strings, SI csqs, pressured up to 300 psi. RDMO. SEE ATTACHED WELLBORE DIAGRAM.

Cut off wellhead & anchors, installed dry hole marker.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

James F. Newman, F.E.

Title Engineer, Triple N Services, Inc. 432-687-1994

Signature

Date

02/28/2005

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

MAR 8 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

**PLUGGED WELLBORE SKETCH**  
ConocoPhillips Company -- Permian Basin Business Unit

Date: February 27, 2005

RKB @  
DF @ 3883'  
GL @

Subarea: Maljamar  
Lease & Well No.: MCA Unit #217W  
Legal Description: 660' FSL & 1980' FWL, Sec. 30, T-17-S, R-32-E  
County: Lea State: New Mexico  
Field: Maljamar (Grayburg-San Andres)  
Date Spudded: Nov. 16, 1949 IPP:   
API Number: 30-025-00774  
Status: Plugged & Abandoned 02/24/05

120 sx C cmt sqz'd 400' to surface

Drilled as Simon B No. 6

**Stimulation History:**

N / A Hole Size

8-5/8" 24# @ 995' w/ 50 sx cmt

Top Salt @ 1,000' (Est.)

65 sx C cmt sqz'd 1,045 - 907' TAGGED

Base Salt @ 1,985'

25 sx C cmt 2,135 - 1,791' TAGGED

perforated at 2,085', unable to sqz @ 1,500 psi

4-1/2" TOC @ 2,100', calculated

7" TOC @ 2,600'

25 sx C cmt on packer 3,605 - 3,243'

60 sx C cmt sqz'd under CICR @ 3,605'

7" 20# @ 3581' w/ 100 sx

Bad csg @ 3725'

4-1/2" 9.5# @ 3790'

Cmt'd w/275 sx; TOC @ 2100' (Est.)

6-1/4" Hole

3822-3883 - 90 Qts

3883-3929 - 90 Qts

3929-3969 - 40 Qts

3969-3984 - 30 Qts

3984-3990 - Gravel

PBTD @  
OTD @  
NTD @

3605'  
3990'  
4100'

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
OH 3822-3883	1/16/50	Nitroglycerin	90 Quarts		3" Shells			
OH 3883-3929	1/16/50	Nitroglycerin	90 Quarts		3-1/2" Shells			
OH 3929-3969	1/16/50	Nitroglycerin	40 Quarts		2-1/2" Shells			
OH 3969-3984	1/16/50	Nitroglycerin	30 Quarts		3-1/2" Shells			
OH 3984-3990	1/16/50	Nitroglycerin	6' Gravel					
OH 3822-3984	12/6/57	Lease Crude (LC)		20,000	30,000			
	5/1/63	Unitized - renumbered MCA Unit No. 217						
	1/31/68	Converted to water injection well						
	2/9/69	Deepen to 4033' w/6-1/4" D.C.						
	11/14/69	Run Injection Profile - No channeling						
	9/15/72	Deepen to 4100'						
OH 4022-4100	9/18/72	28% NE	2,000		2000	1650		
	9/19/72	Run 4-1/2" csg set @ 3790', cmt w/275 sx						
	9/29/83	CO w/coil tbg to 3964' survey incomplete						
	5/6/84	Tight spot in 4-1/2" csg @ 3691'						
	5/8/84	RIH w/4-1/2" csg scraper						
	11/4/89	CO w/coil tbg f/3657-3791						
	7/3/91	Mill 3715-3855, metal in returns. Jet wash to 3858'						
	7/8/91	DO to 4100', bad csg @ 3725'						
	7/9/91	Clean up tight spot 3720-3790'						
	4/19/96	Set cement retainer @ 3605', lay down tbg. Flange well up w/6' sub.						
	5/8/96	BLM Sundry Notice filed to temporarily abandon						
	5/7/04	BLM Sundry Notice for TA expires 5/11/05						
	10/25/04	Prepare Application for Abandonment of Well						



**ACTUAL PLUGGING PROCEDURE**

- 1) 60 sx C cmt sqz'd under CICR @ 3,605'
- 2) 25 sx C cmt on CICR 3,605 - 3,243'
- 3) 25 sx C cmt 2,135 - 1,791' TAGGED
- 4) 65 sx C cmt sqz'd 1,045 - 907' TAGGED pressure-tested 4-1/2" casing 907' to surf to 1,000 psi
- 5) 120 sx C cmt sqz'd 400' to surface

RECEIVED  
Hobbs  
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