Form 3160-5 (April 2004)

New Mexico Oil Conservation Division, District I
1625 N French Drive | FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 UNITED STATES

DEPARTMENT OF THE INTENDEDS, NM 83240

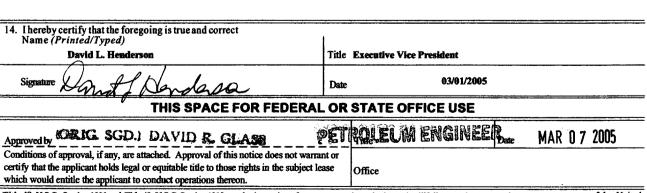
	Expires:	Marci
Lease So	erial No.	

CUMPRY	5. Lease Senai No. LC-063645							
SUNDRY Do not use th abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well Oil Well	8. Well Name and No. EK Queen Unit No. 325 22							
2. Name of Operator Seely Oil Co	9. API Well No.							
3a. Address	30-025-02345							
815 W. 10th St., Ft. Worth, TX	10. Field and Pool, or Exploratory Area EK Yates-Seven Rivers-Oueen							
4. Location of Well (Footage, Sec., 18 - Sec. 19 - 188 - 34E 1980' FSL & 1887' FWL	11. County or Parish, State Lea County							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab Water Disposal	Well Integrity Other				
If the proposal is to deepen dire Attach the Bond under which the	ectionally or recomplete horizontal he work will be performed or prov	ly, give subsurface location ide the Bond No. on file w	ns and measured and tru vith BLM/BIA. Require	ny proposed work and approximate di e vertical depths of all pertinent mark ed subsequent reports shall be filed w n a new interval, a Form 3160-4 shall	eers and zones. ithin 30 days			

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Seely Oil Company proposes to convert this Queen Sand Water Injection Well to a Penrose Water Injection Well as set out in New Mexico Oil Conservation Division Order No. R-11929. The procedure is proposed as follows:

- 1. POOH w/ Salta lined tbg & pkr.
- 2. GIH w/ tbg & pkr. Squeeze Queen Sand perforations.
- 3. POOH w/ pkr & tools.
- 4. GIH w/ tbg & drill bit. Drill out cement.
- 5. Drill out CIBP @ 4474' & clean out csg to PBTD of 4700' w/ 4 spf.
- 6. Re-perforate Penrose Sand from 4678' 4686' w/ 4 spf.
- 7. GIH w/ pkr & tbg to test injectivity. POOH w/ pkr & tbg.
- 8. GIH w/ Salta lined thg & plastic lined pkr to 4600'+/-. 9. Circulate pkr fluid, test csg to OCD requirements.
- 10. Begin injection.



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

