

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Hobbs, NM 88240

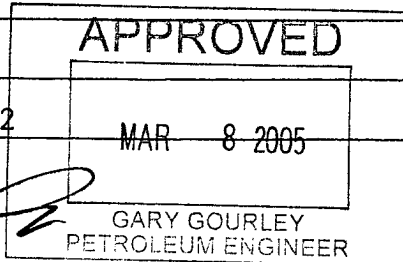
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator LANEXCO, INC.	3. Address and Telephone No. 1105 WEST KANSAS, JAL, NM 88252	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & FWL SEC. 33, TWP 25S, R 37E	5. Well Name and No. EL PASO TOM FED #9	6. API Well No. 30-025-11882	7. Field and Pool, or Exploratory Area JALMAT TANSILL YSR	8. County or Parish, State LEA, NM
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12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It has been discovered that there is some 2 3/8" tubing left in the hole that could not be fished. The top of the fish is approximately at 2750'. Due to the high cost of fishing or washing over, we request the following: Set a retainer 20 ft. above the fish and squeeze with 75 sx cement. Then go ahead with the procedure that was approved by the BLM. Perforate at 1200 ft. squeeze with 40 sx and leave 100 ft inside casing - (1200 - 1100). Perforate 285 and squeeze cement and circulate. Leave 100 ft inside casing (285 - 185). Set 60 ft surface plug. Follow the guidelines of BLM on equipment removal and restoration of location.

We do request an additional 90 - 120 days to do this job. We are on the schedule of the plugging company, but are unsure of the exact time scheduled to start the job.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title PRODUCTION SUPT.

Date 3-2-05

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

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