

New Mexico Oil Conservation Division, District I
UNITED STATES 1625 N. French Drive
DEPARTMENT OF THE INTERIOR Hobbs, NM 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

LC 032100

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

C.H. LOCKHART FEDERAL NCT-1

4

9. API Well No.

30-025-12127

10. Field and Pool, Exploatory Area

PENROSE SKELLY GRAYBURG

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter J : 1978 Feet From The SOUTH Line and 1975 Feet From The

EAST Line Section 18 Township 22S Range 38E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ OTHER: PERMIT TO TA
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE CURRENT & PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

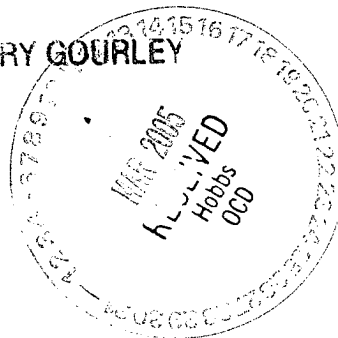
THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRU PU.
- 2) TIH TO 3760.
- 3) SET CIBP @ 3750 OR WITHIN 75' OF TOP PERF (3776).
- 4) PERFORM MIT (500 PSI FOR 30 MIN). RECORD ON TEST CHART.
- 5) RIG DOWN.

DENIED

(ORIG. SGD.) GARY GOURLEY

90 days to P&A



14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3/4/2005

TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

CURRENT WELL DATA SHEET

Field: <u>Penrose Skelly</u>	Well Name: <u>C. H. Lockhart Federal (NCT-1) #4</u>	Lease Type: <u>Federal</u>
Location: <u>1978' FSL & 1975' FEL</u>	Sec: <u>18-FJ</u> Township: <u>22S</u>	Range: <u>38E</u>
County: <u>Lea</u> State: <u>New Mexico</u>	Refno: <u>FB3077</u> API: <u>30-025-12127</u>	Cost Center: <u>UCU495400</u>
Current Status: <u>PR</u>	Type of well: <u>Oil well</u>	Wellbore: <u>428118</u>
Current Producing Formation(s): <u>Grayburg</u>		
Initial Field/Formation(s): <u>Drinkard - single string</u>		

KB: _____
 DF: 3359'
 GL: _____

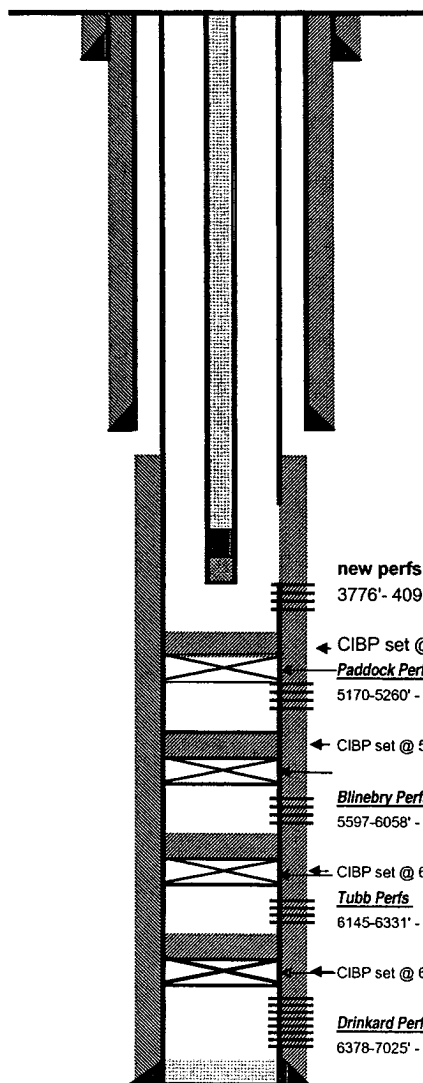
Spud Date: 6/15/1953
 Compl. Date: 7/20/1953

166 Surface Csq.
 333 Size: 13 3/8"
 499 Wt.: 48#
 665 Set @: 388'
 831 Sxs cmt: 400
 998 Circ: Yes
 1164 TOC: Surface

1330
 1497 Intermediate Csq.
 1663 Size: 8 5/8"
 1829 Wt.: 24#
 1995 Set @: 2830'
 2162 Sxs Cmt: 1700
 2328 Circ: Yes
 2494 TOC: Surface

2660
 2827 Production Csq.
 2993 Size: 5 1/2"
 3159 Wt.: 15.5#
 3326 Set @: 7130'
 3492 Sxs Cmt: 650
 3658 Circ: No
 3824 TOC: 3060' by TS

3991
 4157
 4323
 4490
 4656
 4822
 4988
 5155
 5321
 5487
 5653
 5820
 5986
 6152
 6319
 6485
 6651
 6817
 6984 PBTD: 5515'
 7150 TD: 7150'



Tubing Detail 5/17/2004		
# Jts.	Size	Footage
	Original KB to Tubing Head Flange	8.50
117	2 3/8 4.7# 8rd J55	3,669.14
	5 1/2 X 2 7/8 TAC	2.75
15	2 3/8 4.7# 8rd J55	474.45
	SN	1.10
	2 7/8" MA	31.68
132	EOT >>>	4,187.62

new perfs:
 3776'- 4097'

← CIBP set @ 5125' w/35' cmt on top

Paddock Perfs
 5170-5260' - open

← CIBP set @ 5550' w/35' cmt on top

Blinbry Perfs
 5597-6058' - below CIBP

← CIBP set @ 6120' w/35' cmt on top

Tubb Perfs
 6145-6331' - below CIBP

← CIBP set @ 6358' w/35' cmt on top

Drinkard Perfs
 6378-7025' - below CIBP

Remarks: See the well history and failure history attached

Prepared by: K M Jackson
 Date: 3/2/2004

PROPOSED WELL DATA SHEET

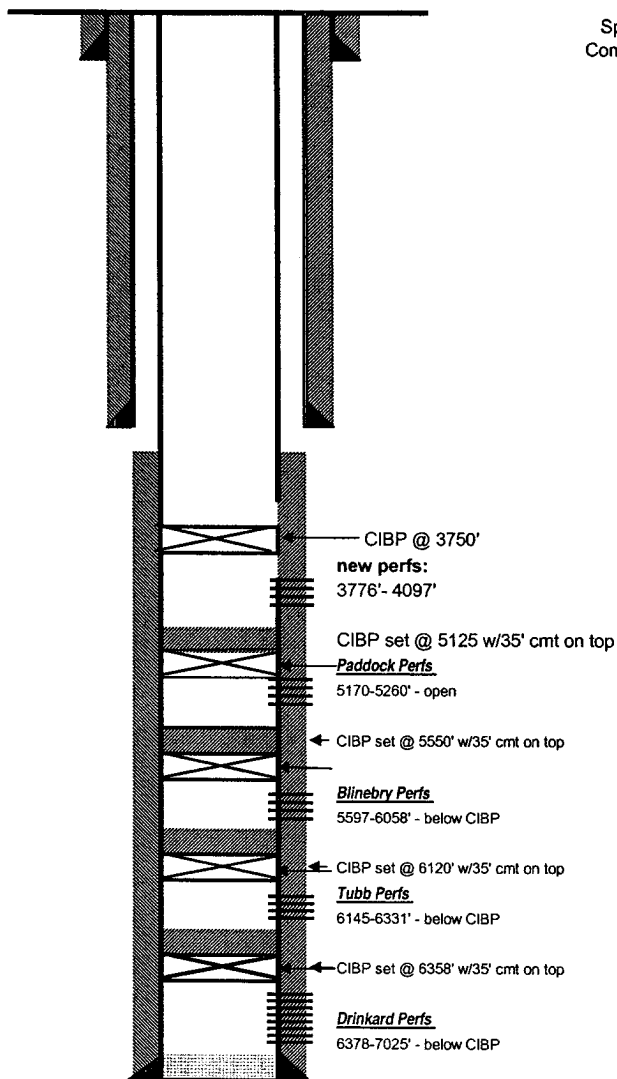
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 Location: 1978' FSL & 1975' FEL
 County: Lea State: New Mexico
 Current Status: TA
 Current Producing Formation(s): TA
 Initial Field/Formation(s): Drinkard - single string

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 Sec: 18-FJ Township: 22S
 Refno: FB3077 API: 30-025-12127

Lease Type: Federal
 Range: 38E
 Cost Center: UCU495400
 Type of well: Oil well
 Wellbore: 428118

KB:
 DF: 3359'
 GL:
 Spud Date: 6/15/1953
 Compl. Date: 7/20/1953

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