(April 2004)       DEP ARTIMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT       9         1       SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.       6       II india, AI COMPARENT CONSTRUCTIONS ON THE PORTS ON WELLS Do not use this form for proposals (APD) for such proposals.       6       II india, AI COMPARENT CONSTRUCTIONS ON THE PORTS ON WELLS Do not use this form for proposals (APD) for such proposals.       7       II use 5 COMPARENT CONSTRUCTIONS ON THE PORTS ON WELLS DO NOT USE CONSTRUCTIONS ON THE PORTS ON WELLS DO NOT WELLS (APD CONSTRUCTIONS ON THE PORTS ON WELLS CONSTRUCTIONS OF THE PORTS ON THE CONSTRUCTIONS ON THE PORTS ON WELLS DO NOT WELLS (APD CONSTRUCTIONS ON THE PORTS ON WELLS DO NOT WELL (CONSTRUCTIONS OF PORTS ON THE CONSTRUCTIONS OF PORTS ON THE POR	í I
BUREAU OF LAND MANAGEMENT       5. Lase Smith         Do not use this form for proposels to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposels.       6. If Indian, Al abandoned well. Use Form 3160-3 (APD) for such proposels.         SUBMIT IN TRIPLICATE- Other Instructions on reverse side.       7. If Unit or CA         1. Type of Well       Gas Well       Other         2. Name of Operator       GeneocPhilips Company ATTN: Celeste Dale       9. API Well         3. Address       432-368-1244       Malamar         4. Location of Well       (Polega, Sc., T. R. M., or Sarray Description)       24:15 FSL & 2,6:10° FWL, Section 20, T-17-S, R-32-E, Unit Letter K       11. County of PL         2. Address       (Polega, Sc., T. R. M., or Sarray Description)       12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR O         TYPE OF SUBMISSION       TYPE OF ACTION       Properation (Rearming) (SartResume)       Properation (Rearming) (SartResume)         Subsequent Report       Change Plan       Plang Abandon       Properation (Rearming) (SartResume)         Final Abandonment Notice       County of Plang Back       Water Disposal         13. Decripted Operator Confieted Operator (Relin and Abandone acting (Gartaria (SastResume))       See attached velloor of an indepector)         SUBMISSION       TYPE OF ACTION       Plang Abandon       See attached velloor of comy Mala (SastResume)	ORM APPROVED MBNo. 1004-0137 miner Mark 21. 2007
Do not use this form for proposals to drill or to re-neiter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.       6. If Indian, Al         SUBMIT IN TRIPLICATE - Other Instructions on reverse side.       7. If Unit or CA         1. Type of Well       Gas Well       Other         2. Name of Operator       GonocePhillips Company ATTN: Celeste Dale       8. Well Name i         3. Addess       30. Phone No. (neclust orea code)       30. Phone No. (neclust orea code)         4. Location of Well (Footage, Sec. T, R, M, or Survey Description)       10. Field and Main and Mai	pires: March 31, 2007 lo.
abandoned well. Use Form \$160-3 (APD) for such proposals.         SUBMIT IN TRIPLICATE- Other instructions on reverse side.         1. Type of Xell         OutWell       Gas Well         OutWell       Gas Well         2. Name of Operator       Second State ConsocePhillips Company ATTN: Celeste Dale         3. Address       3b. Phone No. (include area code)         401 Penbrook, Odesa, Texas 79762       3b. Phone No. (include area code)         42,615 FSL & 2,610° FWL, Section 20, T-17-S, R-32-E, Unit Letter K       I. Cauny or P.         2,615 FSL & 2,610° FWL, Section 20, T-17-S, R-32-E, Unit Letter K       Lea, New 1         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR O       TYPE OF ACTION         In Coursy or P.       Include and P.         Notice of Intent       Indicate       Deepen         Include or P.       Production (Sart/Resume)       Increasing Repair         Subsequent Report       Intent Ingestion       Plug and Nanodon       Temporativ Abandon         Statch the Bounder which the work will be performed or provide the BLMIA. Regulare dual depts of Attach the Bounder Which the Abandommet Notice       Plug Bak:       Out water Disposal         13. Describe Proposed or Completed Operation (clearly state all pertinent deals, including estimated stating date of any proposed work if If the proposal is to depen dintertonally or recomplete horizontally, give abandae colations and	
SOBART TAY EVALUATE COMPANY OF SUBJECT SUBJECT         1. Type of Call         2. Name of Operator         ConcecPhillips Company ATTN: Celeste Dale         3. Address         4. Location of Well (Footage, Sec. T, R, M, or Survey Description)         2. Alter State         4. Location of Well (Footage, Sec. T, R, M, or Survey Description)         2.615 FSL & 2.610 FWL, Section 20, T-17-S, R-32-E, Unit Letter K         1.2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR O         TYPE OF SUBMISSION       TYPE OF ACTION         Address       Deepen         Production (Star/Resume)       Casing Repair         Subsequent Report       Casing Repair         Chasing Plans       Plug and Abando         Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work in 1fth proposed is to deepen directionally or ecomplete horizontally give subsurface locations and measure date of any approprised work in 1fth proposed is to deepen directionally or ecomplete horizontally give subsurface locations and measure date of any approprised work in 1fth proposed is to deepen directionally or ecomplete horizontally give subsurface locations and measure date method in an unique occupieton of the approprise of provide be about No. on file with BLMHAL Required subscream to point the set is ready for final inspection.)         See attached wellbord digrams       20/17/08 Notified Anno Corecta With the work will be performed of provide be about No. on file with BLMH	notice of thise Name
Alter of Operator ConcePhillips Company ATTN: Celeste Dale     Address	A/Agreement, Name and/or No.
2. API wells  3. Address 4. Location of Vielative 4. Location of Well (Footage, Sec. T, R, M, or Survey Description) 4. Location of Well (Footage, Sec. T, R, M, or Survey Description) 4. Location of Well (Footage, Sec. T, R, M, or Survey Description) 2.615 FSL & 2.610 FWL, Section 20, T-17-5, R-32-E, Unit Letter K  4. Location of Well (Footage, Sec. T, R, M, or Survey Description) 2.615 FSL & 2.610 FWL, Section 20, T-17-5, R-32-E, Unit Letter K  4. Location of Well (Footage, Sec. T, R, M, or Survey Description) 2.615 FSL & 2.610 FWL, Section 20, T-17-5, R-32-E, Unit Letter K  4. Location of Well (Footage, Sec. T, R, M, or Survey Description) 2.615 FSL & 2.610 FWL, Section 20, T-17-5, R-32-E, Unit Letter K  4. Location of Well (Footage, Sec. T, R, M, or Survey Description) 2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR O  7. YPE OF SUBMISSION  7. YPE OF SUBMISSION  7. YPE OF ACTION Acidize 7. Description 7. Production (Start/Resume) 7. Address 7. Barter Casing 7. Brain Abandonment Notice 7. Change Plans 7. Plug and Abandon 7. Trapporting Abandon 7. Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work at 7. If the openation results in a multiple completion or recompletion in a new interval, a testing tab second red. The object and the work will be preformed or provide the Bond No. on file with BLM31N, Required subsequent report 7. File Notified NMOCO & BLM. Held safety meeting. MIRU Triple N rig #22 & plagging equipment, RU Env 80/7. RMW officed NMOCO & BLM. Held safety meeting on perforating. RU Untriple N rig #22 & plagging equipment, RU Env 80/7. RMW officed NMOCO & BLM. Held safety meeting on perforating. RU Untriple N rig #370 - 3,4257 7. Hold & Profer date casing @ 0.047, ProOH w/ wireline. RH W/ Wire	and No.
3a. Address       3b. Pinne No. (mchade area code)       30-025-12'         4001 Pembrook, Odessa, Texas 79762       3b. Pinne No. (mchade area code)       10. Field and TP         41. Location of Well (Footage, Sec. T. R. M. or Sarvey Description)       Malannar         2,615' FSL & 2,610' FWL, Section 20, T-17-S, R-32-E, Unit Letter K       II. County or P         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR O       TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Acidize       Deepen       Production (Star/Resume)       Casing Repair         Subsequent Report       Casing Repair       New Construction       Recomplete       Casing Repair         Subsequent Report       Casing Repair       New Construction       Water Disposal         13. Describe Proposal is to deepen directionally or complete horizontally, give subsurface locations and measured and true vertical deptits of flow sing completion of the involved operation: (Iclearly state all pertinent details, including completion and with the work will be performed or provide the Bond No. on file with BLM/BLA. Require dissequent report following completion of fina inspection.)         See atached wellbore diagram       02/17/05 Notified NMOCD & BLM. Held safety meeting. MIRU Triple N rig #22 & plagging equipment, RU Eav         04/17/05 Notified NMOCD & BLM. Held safety meeting on perforating. RU label sate at a file or state of the site state of the inspection.)       See atached wellbore diagram         02/17/05	
4. Location of Well (Footage, Sec., T. R. M., or Survey Description)       Natigunar         2,615' FSL & 2,610' FWL, Section 20, T-17-S, R-32-E, Unit Letter K       II. County or F         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR O       TYPE OF SUBMISSION         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Casing Repair       Preduction (Star/Resume)         Subsequent Report       Casing Repair       New Construction       Recomplete         Subsequent Report       Casing Repair       Plug and Abandon       Water Disposal         13. Describe Proposal of Completed Operation (clearly state all performed or provide the Boal No. on file with BLM/BIA. Required subsequent report       Water Disposal         13. Describe Proposal is to deepen directionally or roomplete horizontally, give subsaffice Completion of the involved operation. (It here operation (clearly state all performed or provide the Boal No. on file with BLM/BIA. Required subsequent report         pollowing completion of the involved operation. (It here operation subsitis an anulipic completion of neurovela diperations).       See attached wellboer diagram         02/17/05 Notified NMOCD & BLM. Held safety meeting. MIRU Triple N rig #22 & plugging equipment, RU Env       Non it with with the N the N with the N the N the operator in packer to 1, 6270 - 3,425 . POOH with role. RLH with with the VD to 1, 818 DO (number to 1, 627 ) - 3,425 . POOH with role. RLH with with the VD to 1, 818 DO (number to 1, 627 ) - 3,425 . POOH with role. RLH with with the VD to 1, 818 DO (number t	
2,615 FSL & 2,610 FWL, Section 20, T-17-S, R-32-E, Unit Letter K      11. County or F Lea, New J      12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR O      TYPE OF SUBMISSION      TYPE OF SUBMISSION      TYPE OF SUBMISSION      TYPE OF ACTION      Acidize     Deepen     Production (Start/Resume)     Acidize     Deepen     Production (Start/Resume)     Caning Repair      Subsequent Report     Caning Repair      Subsequent Report     Convert to Injection     Plug and Abandon     Temporarily Abandon     Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent repo     following completion of the involved operations If the operation results in a multiple completion or recompleted nor areally in a multiple completion or recompleted mining the damage of the start and the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent repo     following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a     testing has been completed. That Abandonment Notices shall be file only after all requirements, including reclamation     #217/078 Notified NMOCD & BLM. Held safety meeting. MIRU Triple N rig #22 & plugging equipment, RU Env     BOP. RH w/ CICR stinger. RU comenter & circulated bole w/ mud. Stung into retainer. A stabilisher at a 17, 425, POOH w/ oir entainer 370-a -3452;	ool, or Exploratory Area r Grayburg-San Andres
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR O         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Axidize       Deepen       Production (Star/Resume)         Subsequent Report       Casing Repair       New Construction       Recamation         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporally Abandon         13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work (a fifthe proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depts of Atach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent repoint following completion of the involved operation (clearly state all pertinent details, including estimated starting date of any proposed work (a term intervel).         13. Describe Proposed or Completed Operation (clearly state all pertinent details, including reclamation, have been or determined that the work will be performed or provide the Bond No. on file with BLM/BIA. Request witervel, a testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been or determined et asing @J.Q.B.W. Wereline. BIH wy meaker to 1620°. Set packer, whanhe to established rate of 1 B mode dates and @J.P.OOH wy wireline. RIH wy merker to 1620°. Set packer, wanhe to established rate of 1 B mode dates and @J.Q.B.Y. POOH wy wireline. RIH wy packer to 1620°. Set packer, to 182°. Loaded holes, set packer, schallshed prate to 1 BPM @G00 pal & squees 875°. FUH & getoretrotat casing @J.P.OOH wy inclear. RIH wy me	Parish, State
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Star/Resume)         Subsequent Report       Casing Repair       New Construction       Recamplete         Final Abandonment Notice       Casing Repair       New Construction       Recomplete         If an Abandonment Notice       Casing Repair       New Construction       Recomplete         Is Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work is If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical deptito of Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent report following completion of the involved operations. If the operation results in a multiple completion or recompleted in an ave writerval, a using has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been or determined that the site is ready for final inspection.)         See attached wellbore diagram       02/17/05 Notified NMOCD & BLM. Held safety meeting. MIRU Triple N rig #22 & plugging equipment, RU Env         02/17/05 Notified NMOCD & BLM. Held safety meeting on performation graphical scale asing @3.043, 'POOH wiveline. RIH wireline & the yacker to 16/20. Set packer, to 1.052. Set packer to 1.053. Loade hole, set prevent wireline. RIH wiverline & perforated casing @3.043. 'POOH wiverline.	Mexico
Notice of Intent       Acidize       Deepen       Production (Start/Resume)         Subsequent Report       Casing Repair       New Construction       Recamation         Final Abandonment Notice       Casing Repair       New Construction       Recomplete         If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depts to a true true vertical depts to a true vertical depts to a true true vertical depts to a true and true verti	OTHER DATA
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Subsequent report Final Abandonment Notice Change Plans Convert to Injection Plug and Abandon Plug Back Water Disposal Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work at If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical deptits of Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent report following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been or determined that the site is ready for final inspection.) See attached wellbore diagram 02/17/05 Notified NMOCD & BLM. Held safety meeting. MIRU Triple N rig #22 & plugging equipment, RU Env BOP. RIH w CICR Stringer. RU cementer & circulated hole w mud. Stung fino retainer & established rate of 1 B erm under retainer, stung out of retainer, & pumped 25 sx C cmt on retainer 3,570 – 3,425'. POOH w/ tool. RU lu perforated casing @ 2,043'. POOH w/ wireline. RIH w/ backer to 1,620'. Set packer, unable to establish rate at 2, Cortez, ok'd pumping balanced plug. POOH w/ marker & RIH w/ the to 2,093'. Fumped 30 sx C cmt 2,093 – 1,920 02/18/05 Notified Andy Cortez w/ BLM. Held safety meeting on perforating. RU lubricator & RIH w/ wireline, pp POOH w/ wireline. RIH w/ AD-1 packer to 1180'. Loaded hole, set packer, unable to establish rate at 2,000 psi, held. RU lubricator cmt (@ 615', PUH & perforated casing @ 400', POOH w/ wireline. RIH w/ AD-1 packer to 185'. Loaded hole, set prate at 2,000 psi, held. POOH w/ packer to 500'. Loaded hole, set perforated casing @ 500', POH w/ wireline. SIB DO no rate. Called BLM, & QC ortez. RIH w/ wireline & per	Water Shut-Off Well Integrity
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work a liftle proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depts of Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent report following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a testing has been completed. Final Ahandonment Notices shall be filed only after all requirements, including reclamation, have been conducted. Final Ahandonment Notices shall be filed only after all requirements, including reclamation, have been conducted. Final Ahandonment Notices shall be filed only after all requirements, including reclamation, have been conducted casing (2017)/05 Notified NMOCD & BLM. Held safety meeting. MIRU Triple N rig #22 & plugging equipment, RU Env BOP. RIH w/ CICR stinger. RU cementer & circulated hole w/ mud. Stung into retainer & established rate of 1 B emt under retainer, stung out of retainer, & pumped 25 sx C cmt on retainer 3,570 – 3,425°. POOH w/ tool. RU lu perforated casing (2,043°, POOH w/ wireline. RIH w/ backer to 1,620°. Set packer, new tools, Set packer, new tools, beid at RU lubricator & RIH w/ wireline, per POOH w/ wireline. RIH w/ packer to 50°. Loaded hole, set packer, established rate of 1 BPM (@ 600 psi & squees a75°, ISIP 600 psi. WOC2 bras & released packer, POOH. SI BO & tested casing (2,000 psi, held. RU lubricator de saing (2,000 psi, held. RU lubricator effect casing (2,000 psi, held. RU lubricator effect effect casing (2,000	Other
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of Attach the Bond under which the work will be performed or provide the Bond No. on file with BL//BIA. Required subsequent repo following completion of the involved operations. If the operation results in a multiple completion or recompletion, have been or determined that the site is ready for final inspection.) See attached wellbore diagram 02/17/05 Notified NMOCD & BLM. Held safety meeting. MIRU Triple N rig #22 & plugging equipment, RU Env BOP. RIH w/ CICR stinger. RU cementer & circulated hole w/ mud. Stung into retainer 4 setablished rate of 1 E erut under retainer, stung out of retainer 4, Ser 2000 X tool. RU In yerforated casing @ 2,043', POOH w/ wireline. RIH w/ packer to 1,620'. Set packer, unable to establish rate at 2, Cortez, ok'd pumping balanced plug. POOH w/ wireline. RIH w/ packer to 1,620'. Set packer, unable to establish rate at 2, Cortez, ok'd pumping balanced plug. POOH w/ wireline. RIH w/ packer to 1,620'. Set packer, 2009 3. Pumped 30 sx C cmt 2,093 - 1,920'. 02/18/05 Notified Andy Cortez w/ BLM. Held safety meeting on perforating. RU lubricator & RIH w/ wireline, pp POOH w/ wireline. RIH w/ packer to 100'. Loaded hole, set packer, catablished rate of 1 BPM @ 600 psi & Squees 875', ISIP 600 psi. WOC 2 hrs & released packer, POOH. SI BOP & tested casing 0 107', POOH w/ wireline. SI BOD no rate. Called BLM, & y Cortez. RIH w/ wireline & perforated casing @ 50' per BLM. SI BOP, unable to establish the specific to 185'. Loaded hole, set T rate at 2,000 psi, held. POOH w/ wireline. RIH w/ wireline. SI BOD no rate. Called BLM, & y Cortez. RIH w/ wireline & perforated casing @ 50' per BLM. SI BOP, unable to establish to establish to establish to establish to establish to to 450' & pumped 85 sx C cmt per BLM. POOH w/ wireline. SI DO no	
14. 1hereby certify that the foregoing is true and correct Name (Printed/Typed)       Title Engineer, Triple N Services, Inc. 432-         James F. Newman, P.Z.       Date       02/26/2005 A         Signature       Marcologic Conditions of approval, if any, are attached. Approved of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title       Office         Title 8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any de States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.       Instructions on page 2)	BPM @ 600 psi. Sq2'd 60 sx ubricator & RIH w/ wireline 000 psi. Called BLM, Andy 0'. POOH w/ tbg, SDFN. erforated 7" casing @ 875', zed 65 sx C cmt w/ CaCl2 @ ' & RIH w/ wireline, tagged packer, unable to establish P. pressured up to 1.500 psi
Name (Printed/Typed)       Title Engineer, Triple N Services, Inc. 432-         Signature       Date       02/26/2005 A         THIS SPACE FOR FEDERAL OR STATE OFFICE USE       Title       Date         Approved by       Title       Date       Date         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title       Date         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any de States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.       PET         (Instructions on page 2)       Conditions on page 2)       Conditions on page 2)       Conditions on page 2)	100 DCD
Title Engineer, Triple N Services, Inc. 432-         Signature       Date       02/26/2005       F         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved by       Title       Date       Date         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title       Date         Office       PET       Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any de States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.       PET         (Instructions on page 2)       Title       Date       Date	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved by	-687-1994
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved by	PPROVED
Approved by	
Approved by	MAR 7 2005
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any de States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)	
(Instructions on page 2)	epartment or agency of the Unit
and the second s	Mallar Missi
Advant, under bond is retained until	



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PLUGGED WELLBORE SKETCH ConocoPhillips Company -- Permian Basin Business Unit

Date: February 26, 2005

