

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
LANEXCO, INC.

3. Address and Telephone No.
1105 WEST KANSAS, JAL, NM 88252

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 330' FWL

Sec. 33, T 25S, R 37E

5. Lease Designation and Serial No.

LC 054667

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

EL PASO TOM FED #1

9. API Well No.

30-025-26708

10. Field and Pool, or Exploratory Area

LANGLIE MATTIX

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

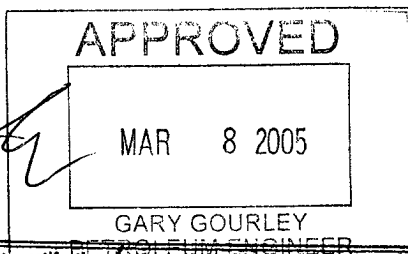
- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request an extension of 90 - 120 days to start this job. We are on the waiting list for a pulling unit, but aren't exactly sure when we will get one. Hopefully it will be in the next 60 days.

Please see attachment, A requested change of plugging procedure.



14. I hereby certify that the foregoing is true and correct.

Signed

Michi Lopez

Title

PRODUCTION SUPT.

Date 3-2-05

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GW

EL PASO TOM FEDERAL NO. 1

PROPOSED PLUGGING PROCEDURE

Rig up pulling unit.

Lay down rods and tubing.

Rig pulling unit down and move off.

Dig out cellar to make sure no hole just below
the tubing head (caused by external caliche corrosion)

Remove 5½" X 2 3/8" larkin well head.

Install cementing head.

Rig up cementing company and cement as follows:

STAGE 1	Halliburton Light cement with 3% calcium chloride, 5# Gilsonite, .5# Flowcele (or equivalent - depending on cement company)	75 sx. (140 cu ft.)
STAGE 2	API class C, 3% calcium chloride, 5# Gilsonite .50# Flocele	150 sx (200 cu ft.)
STAGE 3	Halliburton Light (or equivalent), 3% calcium chloride, 5# Gilsonite, .5# Flocele	125 sx (230 cu ft.)
STAGE 4	Halliburton Light (or equivalent) 1½% calcium chloride	100 sx (185 cu ft.)
TOTAL		450 sx (755 cu ft.)

Since cement was initially circulated back to the surface on both the surface casing and production casing, this will properly seal off the perfs and also create a top to bottom perforation cement plug inside the 5½ casing. We plan on staging to a final pressure of 500 - 1000 PSI.