

Submit 3 Copies To Appropriate District
Office:
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36817
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 34177
7. Lease Name or Unit Agreement Name Griffin 23 State
8. Well Number 001
9. OGRID Number 162683
10. Pool name or Wildcat Wildcat; Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Gruy Petroleum Management Co.	
3. Address of Operator PO Box 140904; Irving, TX 75014	
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>23</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3410' GR	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

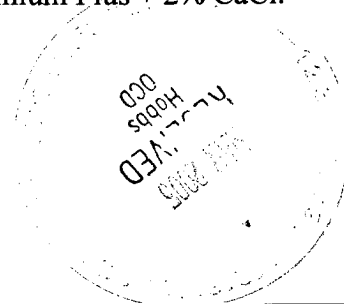
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02-19-05 Spud 17-1/2" hole. Ran 10 jts 13-3/8" 54.5# J-55 8rd ST&C New API Casing to 435'. Cemented with lead 250 sx Premium Plus + 4% Gel + 2% CC + 0.25% Flocele + 4% Bentonite and tail 200 sx Premium Plus + 2% CaCl. Circulated 104 sx to pit. Tested casing to 500psi. WOC 19.25 hours.

03-01-05 Ran 109 jts 9-5/8" 40# NS-110HC 8rd LT&C New Inspected casing to 4522' in 12-1/4" hole. Cemented with lead 1160 sx Interfill C + 1/4# Flocele and tail 200 sx Premium Plus + 2% CaCl. Circulated 5 sx to pit. Tested casing to 1550 psi. WOC 15.25 hours.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE March 10, 2005

Type or print name Natalie Krueger email address: nkrueger@magnumhunter.com Telephone No. 972-401-3111
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 14 2005
Conditions of Approval (if any):