

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01500
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> <i>Fr</i>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Forest Oil Corporation		6. State Oil & Gas Lease No. B-2148
3. Address of Operator 1600 Broadway, Ste 1600, Denver, Colorado 80202		7. Lease Name or Unit Agreement Name CAPROCK-MALJAMAR UNIT
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County		8. Well Number <u>55</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR - 4214'		9. OGRID Number 022932
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Maljamar-Graybur-San Andres
Pit type <u>Steel</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02-23-05 RIH AND SET CIBP @ 4010'. SET 25 SX CMT ON CIBP FROM 4010. - 3800', CALCULATED.
02-24-05 PERFORATE 5-1/2" CSG @ 2575'. SQZ 25 SX OUT PERFORATIONS, TAG TOC @ 2425'.
02-25-05 CUT CSG @ 1480', POOH W/CSG. SET 60 SX CMT PLUG AT 1530', (TAG TOC @ 1315' W/ TBG.
02-28-05 SQZ 60 SX CMT PLUG BELOW PACKER AND OUT HOLE IN CSG AT 600', TAG TOC @ 149' W/ TBG.
03-01-05 SET 10 SX CMT PLUG FROM 35' SURFACE.
03-04-05 CUT OFF AND REMOVE WELLHEAD, INSTALL DRYHOLE MARKER.

Changes made from approved Notice of Intent dated 11-10-04 were submitted to and approved by OCD field representatives, (Mr. Buddy Hill and/or Mr. Johnny Roberts) prior to the conduct of operations or the setting of permanent or cement plugs.

Approved as to plugging of the Well Bore.

Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Johnny Roberts* TITLE D.M. - Tetra Applied Technologies DATE 3-9-05

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: *Larry W. Wink*
Conditions of Approval (if any):

MAR 15 2005
DATE

FIELD REPRESENTATIVE II/STAFF MANAGER