

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003																																																
		WELL API NO. 30-025-36389																																																
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>																																																
		State Oil & Gas Lease No.																																																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																																		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  Eureka 36 State																																																
2. Name of Operator  Gruy Petroleum Management Co.		8. Well No.  002																																																
3. Address of Operator  PO Box 140907; Irving, TX 75014-0907		9. Pool name or Wildcat  Vacuum; Atoka-Morrow, North (Gas)																																																
4. Well Location  SHL: Unit Letter <u>N</u> : <u>810</u> Feet From The <u>South</u> Line and <u>1860</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>16S</u> Range <u>34E</u> NMPM County <u>Lea</u>																																																		
10. Date Spudded 11-23-04	11. Date T.D. Reached 01-03-05	12. Date Compl. (Ready to Prod.) 02-24-05																																																
		13. Elevations (DF& RKB, RT, GR, etc.) 4037' GR																																																
14. Elev. Casinghead																																																		
15. Total Depth 12820'	16. Plug Back T.D. 12725'	17. If Multiple Compl. How Many Zones?																																																
		18. Intervals Drilled By Rotary Tools Cable Tools  Rotary																																																
19. Producing Interval(s), of this completion - Top, Bottom, Name 12585' - 12626' Morrow		20. Was Directional Survey Made Yes																																																
21. Type Electric and Other Logs Run Neutron, Laterolog, Cement Bond		22. Was Well Cored No																																																
23. <b>CASING RECORD (Report all strings set in well)</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>13-3/8" J-55</td> <td>54.5#</td> <td>402'</td> <td>17-1/2"</td> <td>400sx Prem circ 100 sx</td> <td></td> </tr> <tr> <td>9-5/8" NS-110HC</td> <td>40#</td> <td>4506'</td> <td>12-1/4"</td> <td>1400sx IntC/Prem circ 10 sx</td> <td></td> </tr> <tr> <td>5-1/2" P-110/N-80</td> <td>17#</td> <td>12820'</td> <td>8-3/4"</td> <td>2530sx IntH/SupH/IntC/Prem circ 145 sx TOC surf</td> <td></td> </tr> </tbody> </table>			CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13-3/8" J-55	54.5#	402'	17-1/2"	400sx Prem circ 100 sx		9-5/8" NS-110HC	40#	4506'	12-1/4"	1400sx IntC/Prem circ 10 sx		5-1/2" P-110/N-80	17#	12820'	8-3/4"	2530sx IntH/SupH/IntC/Prem circ 145 sx TOC surf																									
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27. ACID, SHOT, FRACTURE, CEMENT-SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED																																																		
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold																																																		
30. List Attachments  Deviation Summary, C-102																																																		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																																		
Signature <u>Natalie Krueger</u> Printed Name <u>Natalie Krueger</u> Title <u>Regulatory Analyst</u> Date <u>March 9, 2005</u> E-mail Address <u>nkrueger@magnumhunter.com</u>																																																		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11716'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12180'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2995'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3915'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4678'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7491'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 12370'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from .....to.....

No. 3, from.....to.....

No. 2, from.....11342 .....to. 11356.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology