

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36808 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name Northeast Drinkard Unit										
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER													
2. Name of Operator Apache Corporation			8. Well No. 336										
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224			9. Pool name or Wildcat Eunice Blinebry - Tubb - Drinkard - North										
4. Well Location Unit Letter N : 330 Feet From The South Line and 2576 Feet From The West Line Section 2 Township 21S Range 37E NMPM Lea County													
10. Date Spudded 12/27/2004	11. Date T.D. Reached 01/09/2005	12. Date Compl. (Ready to Prod.) 01/31/2005	13. Elevations (DF& RKB, RT, GR, etc.) 3464	14. Elev. Casinghead									
15. Total Depth 7000	16. Plug Back T.D. 6952	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By X	Rotary Tools	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Tubb, Drinkard				20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run SD/DSN, DLL-Mg				22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24#	1262	12-1/4"	575 sx / circ 54 sx									
5-1/2"	17#	7000	7-7/8"	1200 sx / TOC 65'									
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2-7/8"								
					6748'								
26. Perforation record (interval, size, and number) Drinkard 6648-52, 61-66, 70-74, 80-84' 2 JSPF Tubb 6166-70, 6296-6302, 58-63, 6406-12' 2 JSPF Blinebry 5694-98, 5754-59, 5801-06, 62-66, 5906-10' 2 JSPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="padding: 2px;">DEPTH INTERVAL</th> <th style="padding: 2px;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="padding: 2px;">6648 - 6684'</td> <td style="padding: 2px;">2000gals 15% HCL-37,014gals gel/60K 2040 s</td> </tr> <tr> <td style="padding: 2px;">6166 - 6412'</td> <td style="padding: 2px;">2000gals 15% HCL-35,936gals gel/82K 2040 s</td> </tr> <tr> <td style="padding: 2px;">5694 - 5910'</td> <td style="padding: 2px;">2000gals 15% HCL-35,998gals gel/82K 2040 s</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6648 - 6684'	2000gals 15% HCL-37,014gals gel/60K 2040 s	6166 - 6412'	2000gals 15% HCL-35,936gals gel/82K 2040 s	5694 - 5910'	2000gals 15% HCL-35,998gals gel/82K 2040 s
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28. PRODUCTION													
Date First Production 01/31/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing									
Date of Test 03/04/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 57	Gas - MCF 297								
				Water - Bbl. 29	Gas - Oil Ratio 5211								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
			Oil Gravity - API - (Corr.) 40										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation								
30. List Attachments Log, Deviation Report, C-102, C-104													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature		Printed Name Elaine Linton		Title Engineering Technician									
E-mail Address elaine.linton@apachecorp.com				Date 03/10/2005									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2677	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2906	T. Devonian	T. Menefee	T. Madison
T. Queen 3475	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3808	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4065	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5296	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5730	T. Gr. Wash	T. Morrison	T.
T. Tubb 6203	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6549	T. Bone Springs	T. Entrada	T.
T. Abo 6774	T. Rustler 1360	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

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From	To	Thickness In Feet	Lithology