

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29569
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3345
7. Lease Name or Unit Agreement Name Sanmal Queen Unit
8. Well Number 5
9. OGRID Number 025575
10. Pool name or Wildcat Vacuum; Wolfcamp, Northwest

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injection Well

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

4. Well Location
Unit Letter I : 1650 feet from the South line and 990 feet from the East line
Section 1 Township 17S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4139' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P & A ☐
CASING/CEMENT JOB ☐

OTHER: Returned to Injection/Change Wellname ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-6-05 Pressured up on backside to 500#. Called Bill Pritchard w/NMOCD. Rigged up chart. Test backside to 570#. Tested good. Bill Pritchard took chart to Hobbs office.

2-28-05 Well turned back to active water injection status.

Wellname will now be Sanmal Queen Unit #5. (Formerly Hoover ADR State #1)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stormi Davis TITLE Regulatory Compliance Technician DATE 3-9-05

Type or print name Stormi Davis E-mail address: stormid@ypcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY: Harry W. Wink
Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE _____ DATE MAR 15 2005

Well Name: **SANMAL QUEEN UNIT**

No. **005**

Conducted by: **OCD**

Operator

API Well No: **30-025-29569-00-00** Test Date & Time: **02/07/05 11:48**

Test History for this
Well - Click on Date to
Open Record >>>

2/7/2005 11:48:46 A
10/14/2004 9:50:49 A
10/8/2003 4:10:28 P
10/30/2002 9:53:15 A

Refresh

Pool No: **SANMAL QUEEN**

Dt Mod: **2/7/2005**

Standard Pressure Test Detail

Able to Test? **Adequate**

Initial Test Press: **570** psig

Final Test Press: **570** psig

Test Duration: **30** min.

Reason For Test

Operator Reported

Test Used for IMIT

Std. Annulus Pres. Test

Arrival Status: **Static**

MIT Result: **Acceptable**

Witnessed? **Yes**

Name: **Billy Prichard**

Permitted and Witnessed Pressures

Permit psi: **950**

Inject psi:

Galen said inj prs at 600psi

N
o
t
e
s

Simultaneous

Bradenhead Detail Section

Failed? ☐

SURF Press: **0**

SURF Comment:

INT 1 Press: **0**

INT 1 Comment: **N/A**

INT 2 Press: **0**

INT 2 Comment: **N/A**

PROD Press: **0**

PROD Comment:

TBG Press: **0**

TBG Comment: **Open during tst**

Operator: **YATES PETROLEUM CORPORATION**

Well Location: **I 1 17 S 33 E** County: **Lea**

Go to Incidents/Spills



Well Inspections



Date Mod 02/07/2005



API Well No. 30-025-29569-00-00 Owner YATES PETROLEUM CORPORATION County Lea
Well Name SANMAL QUEEN UNIT Number 005 Inspect No. IBEP0503842441
Well Type Injection - (All Ty UL STR I - 1 - 17S - 33E Status Active Fac/Proj NA

Directions

Purpose

Normal Routine Activity

Type

Pressure Test

Notification Type

Date Performed

2/7/2005

Date NOV

Date Extension

Date Passed

Comply #

Compliance Issues

Violation Identified? ☐

Significant NC? ☐

Well Idle > 1 Year? ☐

Go to Compliance

Current Type: I Status: A Type Status

Respondant

Change ONGARD to...

25575

N
o
t
e
s
Galen called to witness prs tst. PSA 3717ft. Prs annulus to 570 psi for 30 minutes OK. Well to go back in service???

Failed Items

Incident No

Inspector

Billy Prichard

Duration

Generate Inspection Reports from [REPORTS] / [INSP]