District I 1625 N. Freach Dr., Hobbs. N.M. 88240 District II 1301 W. Grand Ave., Artesia, N.M. 88210 District III 1000 Rio Brazos Rd., Aztec, N.M. 87410 District IV			State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 S. St. Francis Dr. Santa Fe, NM 87505					Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee lease - 5 Copies					
District IV 1220 S. St. Francis Dr.,, Santa Fe, N.M. 87505]ameni	DED REPORT		
APPLICA	TION I	FOR PEI	RMIT 1	O DRII	.L, RE - EN	NTER, DEI	EPEN, PL	UGB	ACK,	OR AL	DD A ZONE		
					e and Address				² OGRID Number				
Melrose Operating Co.											184860		
				Box 95							3 API Number		
			Midland	i, TX 79						30-0 25 - 37/36			
Property	^{Code}	25203			³ Property Name Cone Jalmat Yates Pool Unit						6 Well No. 122		
L		l		<u></u>	7 Surface					l			
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South li	ne Feet fr	om the	East/W	est line	ne County		
N	13	22S	35E		10'	South	26	30'	u	est	Lea		
1	15			d Pottor	n Hole Loca				1	rest Lea			
UL or Lot No.	Section	0. r Township	Range	Lot Idn	Feet from the	North/South li		om the	East/W	est line	County		
		9. Propos Jalmat (1		i		L		10. Pro	posed Po	ol 2			
L		Juimar (1				· · · · · · · · · · · · · · · · · · ·				
11. Work T		1	2. Well Type O	: Code		Cable/Rotary 14. Lease Type Code R S			ode	15. Ground Level Elevation 3570'			
16. N	lultiple	1	7. Proposed I	-		Formation 19. Contractor				20. Spud Date			
no)		4200		Yat					3-23-05			
					sed Casing								
Hole Si			g Size	Casi	ng weight/foot	Setting De	epth		of Cement	E	Estimated TOC		
12 1/4" 7 7/8"		<u> </u>		<u>24#</u> 15.5#		<u>350</u> 4200			0 sx 10 sx		surface surface		
/ //6				-	15.5#	4200 12			<u>v sa</u>		Surface		
									<u>, , , , , , , , , , , , , , , , , , , </u>				
		······						72	<u> </u>		167		
5					LUG BACK give ditional sheets if n	-	present product	tive zone	and prope	sed new p	roductive		
Propose to drill 12 1/4" hole to 350', set 8 5/8" casing to 350', cement w/250 sx GI & criculating to surface. Drill 7 7/8" hole to 4200', run open hole logs, set production string casing to TD, cementing w/1200 sx CI C, circulating to surface. Will perforate and stimulate and test.													
	whoming writers or Cr. C, whomaning to surface. Whit periodate and summate and test.												
					l				100 million and				
Pom	nit Expl Socie Ur	iræs 1 Yo 11965 Dri	er Fro lling Ui	m Appin Idorway	2 1/ 45719 1								
1										<u></u>			
of my knowledge	23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature:			16.3	Approved by:									
Printed Name: Ann E. Ritchie						pproved by:	534	20	4				
Printed Name:		Mig	Inn E. F	Kitchie		itle:	PET	ROI FI	IRA FAL	<u></u>			
Printed Name: Title:			Ann E. I		Т		PET 5 2005	ROLEI	<u>JM EN</u> Expiration	GINEER Date:			

DISTRICT I 1625 n. french dr.,	HOBBS, NM 883	240		Energy, I	Minerals ar	nd Natural i	lesources Department		F	orm C-10
DISTRICT II 1301 V. GRAND AVENUI DISTRICT III 1000 Rio Brazos R			OIL	1220 S	OUTH	ST. I	ON DIVIS FRANCIS DR. exico 87505	ION Submi	t to Appropriate D State Lease	
DISTRICT IV 1220 S. ST. FRANCIS D	NR SANTA PR	NM 87505	WELL LO	CATION	AND	ACREA	GE DEDICATI	ON PLAT	🗆 AMENDI	ED REPOR
API	Number		4	Pool Code				Pool Name		
30-023		136	338	920			Talmat (7	- Y- 7R)		
Property (12			-	perty Nam CJYU	e		Well Num 122	
-1457 OGRID No	<u> 202</u>	60				rator Nam		Elevation		
18486			N	IELROSE				3570)'	
		L			Surfa	ce Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet fi	rom the	North/South line	Feet from the	East/West line	County
N	13	22-S	35-E			10	SOUTH	2630	WEST	LEA
		l	Bottom	Hole Loo	ation	If Diffe	rent From Sur	face		.
UL or lot No.	Section	Township	Range	Lot Idn	Feet fi	rom the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	r Infill Co	onsolidation		der No.		· · ·	L I		L
40				U	Jater	Flood	Unit			
NO ALLO	WABLE W						INTIL ALL INTER		EN CONSOLID	ATED
		OR A	NON-STAN	IDARD UN	VIT HAS	5 BEEN	APPROVED BY	THE DIVISION		
			EODETIC C		 FS	I		OPERATO	R CERTIFICA	LION
			NAD 2		_0	1		I hereb	y certify the the in	formation
			Y=5050	58.2 N		}		contained hereit	n is true and compl	-
	1		X=8125					oest of my know	vledge and belief.	
			LAT.=32*23	3'04.03" N	v	1	~			
		LC	ONG.=103*	19'14.87"	W				ut lutchi	<u> </u>
				<u>+</u> −,	/	<u> </u>		Signature	Ritchie	
	[{				Printed Nam	e .	
								Regulat	Ritchie	+
				1				i nuge	· 0	
				1/				<u>3-9-0</u> Date	5	
				,°2 / 1			SECTION 13	SURVEYO	OR CERTIFICA	rion
	263	50'		q . k	(-	SECTION 24	L hereby certifi	y that the well loca	tion shown
	1			ļ		1	C C	on this plat w	as plotted from fiel	d notes of
]							supervison, an	made by me or ed that the same i: we best of my beliv	s true and
									JARY 27, 200	
	 			<u>+</u>				- Signaturation	SPALL STORES	j JR
				1				bon	stann 34	105

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12641

Q. GARY

POPESSION

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LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

SEC. <u>13</u> TWP. <u>22–S</u> RGE. <u>35–E</u> SURVEY_____N.M.P.M.

COUNTY_____LEA

DESCRIPTION 10' FSL & 2630' FWL

ELEVATION _____ 3570' ____ MELROSE

OPERATOR OPERATING COMPANY

LEASE CJYU

U.S.G.S. TOPOGRAPHIC MAP OIL CENTER, N.M. CONTOUR INTERVAL: OIL CENTER, N.M. - 10'





VICINITY MAP

			I				1					
22	23	24 J	19	20	51	22	23	ୟ 24 ଫ ୟ	ള പ്	29 20	21	ST. 8 22
27	26	52 52 53 55 54 55 55 55 56 5	:	29	28	27	26	25	30	29	28	27
34	35	36	31	32	33	34	35	36	31	32	33	34
3	2 4	SINGH STREET	6	5	4		_2	1	6 22	5	4	3
10	11	12	7	8	9	10		12	VEAVER	12 8 1	9	10
15	14	13	18	17	16	15	14	13 KO 24	84 99 18 82 84	17	26	15
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27	26	25	30	29	28	27	26	25	30	29	28	27
34	35	36	36	31	33	34	35 E21	36	31	32	33	34
3	2	1	6	5		3	2	1	E SWITCH	5	4	3
ADOBE E21	11	12	~	8	9	10	11	12	TEAGU	8	9	10
15	14			17	16	15	14	13 🖁	88 18 88 18	17	16	15
22	23	24 78 8 24 78 8 24 8	G 19	20	21	22	23	24	19	20	E11 21	22

SEC. <u>13</u> TWP. <u>22-S</u> RGE. <u>35-E</u>

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SURVEY_____N.M.P.M. COUNTY_____LEA DESCRIPTION_10'_FSL_&_2630'_FWL ELEVATION_____3570' MELROSE OPERATOR___OPERATING_COMPANY LEASE______CJYU



SCALE: 1'' = 2 MILES

10-1-1-T	-				
District I 1625 N. French Dr., 1 I obbs. NM 88240		ate of New Mex nerals and Natur			Form C-144 June 1, 2004
District 11 130 I W. Grand Avenue. Artesia. NM 88210	0,			For dailt	
<u>District III</u> 1000 Rio Brazos Road. Aztec, NM 87410		Conservation Di		appropria	ing and production facilities, submit to ate NMOCD District Office. Instream facilities, submit to Santa Fe
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fc. NM 87504~,) South St. Fran anta Fe, NM 87		for down	nstream facilities, submit to Santa Pe
——————————————————————————————————————	the second state of the se	de Tank Reg		Closur	P.
		ik covered by a "g			
Type of action R	egistration of a pit of	r below-grade tank X	Closures of a pit of	below-grade	tank
Operator: Melrose Operating Company	Telephone: '	432 6846381 e-mail a	ddress: ann.ritch	nie@wtor	net
Address: c/o P.O. Box 953, Midland, TX 797		25.37136			
Facility or well name: Cone/Jalmat Yates Unit			·····	13 _T 22	^
County: Latitude	Longitude		: 1927 🔲 1983 🗍 :	Surface Own	er Federal State Private X Indian
		, Section 13, T	22S, R35E	Cone (+122)125' & Jalmed #217 * 218
Pit Type: Drilling ^X _ Production [] Disposal []		Below-grade tank Volume:bbI			
Workover Emergency		Construction materia			· · · · · · · · · · · · · · · · · · ·
		Double-walled, with		s O If not, e	explain why not.
Liner type: Synthetic X Thickness 12 Non Clav					
Pit Volume 8000_bbl					
		Less than 100 feet			(20 points)
Depth to ground water (vertical distance from bottom	of pit to seasonal ghigi	100 feet or more, build	less than 100 feet		(10 points)
water elevation of ground water.) 350'		100 feet or more		00 ft.	(0 points)
		Yes	I `	00 IL	(20 points)
Wellhead protection area: (Less than 200 feet from a priv		No			(0 points)
water source, or less than 1000 feet from all other water s	ources.)	1	lo		
Distance to surface water: (horizontal distance to all wet	ands, playas,	Less than 200 feet			(20 points)
irrigation canals, ditches, and perennial and ephemeral w	atercourses.)	200 feet or more, but			(10 points)
		I 600 feet or more	1000 ft or mo	re	(0 points) 0 ~ ~ ~ ~ ~
Is this an oil closure. (I) attach a diagram of the facilit	ty showing the nit's	Ranking Score (Tot		(2) Indicate	0 Points
you are burying in place) onsite: offsite O If offsite		renationality to outer ex			
remediation start date and end date (4) Groundwater en	~	es 🗍 If yes, show der	•••	-	cription of remedial action taken including, I'L and attach sample results. (:,)
Attach soil sample results and a diagram of sample locati					i b and anoth sample results. (.,)
Additional Comments:					
	·····			· · ·	
			· · · · ·	·· ·	
	· · · ·				······
		<u></u>			
			·····		······································
			(\rightarrow	· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information above is true and con- been/will be constructed or closed according to NMOCI	mplete to the best of D guidelines X	my knowledge and bel	ief. I further certil	fy that the a ernative OC	bove-described pit or below-grade tank has D-approved plan
been/will be constructed or closed according to NMOCI Date: 3-9-05			1.1.1.1	L	
Printed Name title Ann E. Ritchie, Regulatory		Signature /	tall.	ud .	
Your certification and NMOCD approval of this applicat otherwise endanger public health or the environment. No regulations.	ion/closure does not or does it relieve the	relieve the operator of operator of its responsi	liability should the c bility for compliance	contents of the with any Of	e pit or tank contaminate ground water or her federal, state, or local laws and/or
Approval:			2 (
Printed Name/TitlePEIROLEUM E	NGINEER	_Signature	3 Jan	<u>}</u>	DMAR 1 5 2005
			- 0		
Approval: PETROLEUM E Printed Name/Title	NGINEER	Signature	I and	<u> </u>	MAR <u>1 5 2005</u>

Melrose Operating Company Drilling Rig Pad Schematic Cone 122, 125 and Talmat 2124218 Lea County, New Mexico Wellbore is 40' North of the pit



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